

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
B/M
B/M

WELL API NO.
30-015-26138

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

DEC 7 '89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Carl YB Com

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.
1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
N. Daggan Draw, U/Penn
Undesignated Canyon

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 22 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 6-30-89 11. Date T.D. Reached 8-13-89 12. Date Compl. (Ready to Prod.) 9-30-89 13. Elevations (DF& RKB, RT, GR, etc.) 3663' GR 14. Elev. Casinghead

15. Total Depth 9500' 16. Plug Back T.D. 8100' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7609-7716' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36	1199'	14-3/4"	800 sx	
7"	26 & 23#	9494'	8-3/4"	2100 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7538'
						7538'

26. Perforation record (interval, size, and number)
7609-7716' w/20 .40" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7609-7716' w/6000g. 20% NEFF acid.

PRODUCTION

28. Date First Production 9-28-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 9-30-89	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 1494	Water - Bbl. 640	Gas - Oil Ratio 49800
Flow Tubing Press. 200	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 1494	Water - Bbl. 640	Oil Gravity - API - (Corr.) 45° (est)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Building pipeline for gas connection. Gas vented. Test Witnessed By Billy Horner

30. List Attachments
Deviation Survey, DST's, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 12-4-89