

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other ☐ P&A Report

3. NAME OF OPERATOR: Harvey E. Yates Company

4. ADDRESS OF OPERATOR: P.O. Box 1933, Roswell, New Mexico 88202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 330' FWL

At top prod. interval reported below

At total depth same

14. PERMIT NO. 30-015-26139
DATE ISSUED 6/18/89

O. C. D.
ARTESIA, OFFICE

6. LEASE DESIGNATION AND SERIAL NO.

LC-058709-A

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taylor Deep 12 Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Tamano-Bone Springs

11. SEC., T., R., M., ON BLOCK AND SURVEY OR AREA

Sec. 12, T18S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPICED 6/26/89
16. DATE T.D. REACHED 7/21/89
17. DATE COMPL. (Ready to prod.) N-A
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3744.6 GL
19. ELEV. CASINGHEAD 3744.6 GL

20. TOTAL DEPTH, MD & TVD 8933
21. PLUG, BACK T.D., MD & TVD Surface
22. IF MULTIPLE COMPL., HOW MANY* -
23. INTERVAL DRILLED BY -
ROTARY TOOLS All
CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	348	17 1/2	350 sks	Circ to surface
8 5/8	32	2345	12 1/4	1350 sks	Circ to surface
-	-	-	7 7/8	N-A	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

P&A'd

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey & E-Logs

ACCEPTED FOR RECORD
SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED NM Young TITLE Drilling Superintendent

DATE 8/1/89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
RdBd & surf rx		0	850		Rustler	850	850
Anhy & salt		850	2350		Yates	2335	2335
Dolo & sand		2350	4400		7 Rivers	2778	2778
Sand		4400	4550		Bowers	3238	3238
Dolo		4550	5050		Queen	3507	3507
Sand		5050	5950		Penrose	3736	3736
Dolo & lime		5950	7750		San Andres	4484	4484
Sand		7750	8000		Delaware	5047	5047
Dolo		8000	8300		Bone Springs	5944	5944
Sand		8300	8933		TD	8933	8933
TD		8933					