

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 100-073  
Expires August 31, 1992  
38-013-26139  
4M-058709-A  
File

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED MAY 22 1991 O. C. D. ARTESIA, OFFICE W. M.		7. UNIT AGREEMENT NAME Taylor Unit	
2. NAME OF OPERATOR GRSJ Petroleum				8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR Box 234, Loco Hills NM 88255				9. WELL NO. 16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FSL' & 330 FWL				10. FIELD AND POOL, OR WILDCAT Shugart	
				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 12 T18S-R31E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3744 Gr.		12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was originally Drilled by Harvey E. Yates Company as their Taylor Deep 12 Federal No.2

We plan to re enter set 5½" 15.5# casing to 3600' and cement back to the intermediate casing at 2300' with approx 400 sxs. (see stips)  
2345'

Perforate and stimulate the Queen formation as necessary for production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 2/6/90

(This space for Federal or State office use)

AREA MANAGER  
CARLSBAD RESOURCE AREA

APPROVED BY Orig. Signed by Richard L. Munos

TITLE

DATE

5-21-91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side