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State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
RECEIVED Revised 1/1/89

NOV 1 - 89

AS LIA OFFICE

### GAS - OIL RATIO TEST

| Operator                             |          | Pool                                                                           |    | County                           |              |            |             |                   |                      |                   |            |           |                            |
|--------------------------------------|----------|--------------------------------------------------------------------------------|----|----------------------------------|--------------|------------|-------------|-------------------|----------------------|-------------------|------------|-----------|----------------------------|
| Meridian Oil Inc.                    |          | Parkway Delaware Pool                                                          |    | Eddy                             |              |            |             |                   |                      |                   |            |           |                            |
| Address                              |          | TYPE OF TEST - (X)                                                             |    | Completion                       |              |            |             |                   |                      |                   |            |           |                            |
| 21 Desta Drive, Midland, Texas 79705 |          | <input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> Special |    | <input type="checkbox"/> Special |              |            |             |                   |                      |                   |            |           |                            |
| LEASE NAME                           | WELL NO. | LOCATION                                                                       |    |                                  | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW. ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST |            |           | GAS - OIL RATIO CU.FT/BBL. |
|                                      |          | U                                                                              | S  | T                                |              |            |             |                   |                      | R                 | WATER BBL. | GRAV. OIL |                            |
| Apache Federal                       | 1        | I                                                                              | 35 | 19                               | 29           |            |             |                   |                      |                   |            |           |                            |
|                                      | 2        | H                                                                              | 35 | 19                               | 29           |            |             |                   |                      |                   |            |           |                            |
| Apache A Federal                     | 2        | B                                                                              | 35 | 19                               | 29           |            |             |                   |                      |                   |            |           |                            |
|                                      | 3        | A                                                                              | 35 | 19                               | 29           |            |             |                   |                      |                   |            |           |                            |
|                                      | 4        | D                                                                              | 35 | 19                               | 29           |            |             |                   |                      |                   |            |           |                            |

#### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Barbara Noland*

Signature

Barbara Noland, Production Assistant

Printed name and title

915-686-5600

Date

Telephone No.