Chin 1

Submit to Appropriate	er c	EIVEL	State of New Mex	tico					By Call	
District Office			s and Natural Res		partment			Form C-10		
State Lease - 6 copies Fee Lease 5 copies					•			Revised 1-	1-89 (301)	
DISTRICT I	NA SOCIAL AND	OJA/ggONS	SERVATIO	N DIVI	SION	WELL API	NO.			
	P.O. Box 1980, Hobbs, NM 88240 AND SERVATION DIVISION P.O. Box 2088						30-015-26148			
P.O. Drawer DD, Artesia, NM 88210 O. C. Santa Fe, New Mexico 87504-2088						5. Indicate	Type of Lease	r¬		
WINDSTEIN OFFICE						6.5.		ATE K	FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410							il & Gas Lease N		٠ ا	
		D DECOMPLE	TION DEPORT				B 7	111 7777777	mm	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
OIL WELL A GAS WELL DRY OTHER 7. Lease Name or Unit Agreement Name										
b. Type of Completion:										
NEW C WORK C PIUG C DEF C										
	DEEFEN	BACK	RESVR OTHER			_				
2. Name of Operator	Drilling, 1	-na				8. Well N	0.			
3. Address of Operator	brilling, i					17				
t		* ** ** 000	0.4			1	9. Pool name or Wildcat			
4. Well Location	393, Roswell	, N.M. 882	01			Unet. Tu	rkey Trk,	SR-Q-G-	SA	
1	O 198	0	Fact		6	60		Couth		
Unit Letter	<u> </u>	Feet From The	East	Line a	nd	60 Fe	et From The	South	Line	
Section	2	Township 1	9S Rano	, 29	E	1 Th 4 Th 1 4	Eddy			
	1. Date T.D. Reache					NMPM			County	
7-21-89	7-28-89	8-5	ompl. (Ready to Prod. — 8 9	.) [13.	Elevation	s (DF& RKB, R) Gr	T, GR, etc.)	14. Elev. Casin	ghead	
15. Total Depth	16. Plug Back		17. If Multiple Comp	l Uan	·			3360'		
2750'		ŀ	Many Zones?	i. now	Drill	vals Rotary	sloot	Cable Tools		
19. Producing Interval(s),	of this completion -	Ton Bottom Name			<u> </u>	х х	100 311 5:			
l .	2278' Quee		•				i	ctional Survey	Made	
21. Type Electric and Oth		11				22 11/-	yes	·		
1	DL; CNLD, PDC									
23.		CACING D	ECORD O							
CACING SIZE	WEIGHT	CASING R	ECORD (Rep							
	CASING SIZE WEIGHT LB/FT.						G RECORD		VT PULLED	
, , , , , , , , , , , , , , , , , , , ,	8 5/8 24#						sx Cl C, 2% CaCl			
35	45 9.5# 2718' 7 7/8 450 sx HLC,		400 SX P	UZ CIIC	ulated					
										
										
24.		LINER RECO	RD		·	25.	TUBING RE	CORD		
SIZE	TOP	воттом	SACKS CEMENT	SCRI	EEN		SIZE DEPIH		ACKER SET	
						2 3/8	2740		one	
								- <u> </u>		
26. Perforation recor	rd (interval, size,	and number)		27. A	CID, SH	OT, FRACT	URE, CEMEN	VT, SQUEE	ZE, ETC.	
2257-2278 22shots DEPIH INTERVAL AMOUNT AND KIND MATERIAL USED							LL USED			
				2257	7-78		0 gal 15			
						Fra	c: 30,00	00 gal (Gel_Wat e	
AD	-		DRODUCEI	CAL		33,	000# 20/	40 sand	<u>1,32,0</u> 00	
28. Date First Production	P	roduction Method (PRODUCTI Flowing, gas lift, pum		ad time num	12/	20 sand.	itus (Prod. or S	· · · · · · · · · · · · · · · · · · ·	
8-7-89	1	mping	rionoig, gas igi, pari	bing - Sitte a	па туре рил	47	4	-	nui-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Ga	ıs - MCF	Water - Bbl.	ucing Ga	s - Oil Ratio	
8-8-89	24	none	Test Period	45		20	_		444	
Flow Tubing Press.	Casing Pressure	Calculated 24		Gas -	MCF	Water - Bbl.	Oil Gra	vity - API - (C		
40#	40#	Hour Rate	45	20	1	5		36		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
sold Fred Pool										
30. List Attachments										
Logs and deviation survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
31. I hereby certify that	the information sh	iown on both side	es of this form is tru	ie and comp	icle to the	best of my kn	owledge and be	elief		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
T. Anhy194	T. Canyon		T. Oio A	Jamo		T. Penn. "B"			
						T. Penn. "C"			
						T. Penn. "D"			
						T. Leadville			
T. 7 Rivers <u>1668</u>	T. Devonian		T. Mene	fee		T. Madison			
						T. Elbert			
T. Grayburg 2555	T. Montoya		T. Mance	os		T. McCracken			
						T. Ignacio Otzte			
T. Glorieta	T. Mckee					T. Granite			
T. Paddock	Paddock T. Ellenburger		T. Dakot	a		T			
T. Blinebry	Blinebry T. Gr. Wash		T. Morri	son		T			
T. Tubb	T. Delaware Sand	·	T. Todilto			Т			
T. Drinkard	T. Bone Springs	·				T			
T. Abo	T	•	T. Wing	ate		Т			
T. Wolfcamp	Т		T. Chinle	e		T			
T. Penn	T	·	T. Perma	ain		т			
T. Cisco (Bough C)	T		T. Penn	"A"		T			
	OIL OR GAS	SSAI	NDS O	R ZONE	ES				
	7to2.2.7.8			•		to			
No. 2, from	to					to			
	IMPORTA				5				
	nflow and elevation to which water				_				
*	to								
	to								
	to								
	LITHOLOGY RECORI	O (At	ttach ad	lditional	I sheet if n	ecessary)			
From To Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology			

0 341 341 red bed, shale 1392 341 1351 salt 1392 1700 308 anhydrite, shale 1700 2210 510 shale, sand 2210 2685 475 lime, sand

ARTESIA FISHING TOOL COMPANY

P O BOX PHONE (505) 746-6651

AUG 30'89

ARTESIA, NEW MEXICO 88210

C. C. D. ARTESIA, OFFICE

July 31, 1989

Fred Pool Drilling PO Box 1393 Roswell, NM 88201

Re: PJ "A" State #17

660' FSL & 1980' FEL Sec. 2, T19S, R29E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
360'	1°
629 '	3/4°
1064'	1 3/4°
1499'	1/4°
1836'	3/4°
2359 '	1/4°
2750 '	1/4°

Very truly yours,

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

S

The foregoing was acknowledged before me this 31st day of July, 1989.

NOTARY PUBLIC

