Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000	Rio	Brazos	Rđ.,	Aziec, N	M 87410)

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 19'90 -

		O ITIAIN	or or or	71110 1171	011/12 0/	Well A	Pl No.			
perator									C. D.	
<u> Harvey E. Yates Compa</u> Idres	<u> </u>	, , , , , , , , , , , , , , , , , , , 							A. OFFICE	
P.O. Box 1933, Roswel	1, New 1	Mexico 8	8202			<u></u>				
eason(s) for Filing (Check proper box)	•			Othe	t (Please expl	ain)				
ew Well		Change in Tra		rf:	Fective:	2-1-90	ט			
ecompletion	Oil Caringhand		ondensate	LII	ective.					
hange in Operator L	Casinghead	025 [] (4	лисшые							
d address of previous operator	,									
DESCRIPTION OF WELL	AND LEA	SE								
ease Name		Well No. Po	ol Name, Includir				/)			
South Taylor 13	Feb	4 15	hugat, y,	7.P, Q	Gr	State,(federal or Fee	NM 2	<u> </u>	
ocation Unit Letter	. 10	250_F	set From The 5	OLT YLIM	and lele	0 Fe	et From The _	East	Line	
Section 13 Townsh	ip 18	5 r	ange 316	<u> </u>	мрм,	Eddy	3		County	
				DAT CAS	•	O				
II. DESIGNATION OF TRAN		or Condensal		Address (Giv	e address 10 w	hich approved	copy of this fo	orm is to be se	น)	
Pride Operating Compa	ايدا . ny	1				Abilene,				
Name of Authorized Transporter of Casir		X	Dry Gas	Address (Giv	e address 10 w	hich approved	copy of this fo	orm is to be se		
Conoco Inc						2, Hous		x 772	15D	
f well produces oil or liquids, ive location of tanks.	Unit	Sec. T	wp. Rge. 185 31 E	ls gas actuall	•	When	, 1-22-8	9		
this production is commingled with that	1 I			ing order num			1000		<u> </u>	
V. COMPLETION DATA	. Hom any on	er rease or po	or, give containing.	ing order auth						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resty	
Date Spudded		ol. Ready to P	rod.	Total Depth	,I	_ L	P.B.T.D.		1/	
Elevations (DF, RKB, RT, SR, etc.)	vations (DF, RKB, RT, SR, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth			
Perforations							Depth Casing Shoe			
							<u> 1</u>			
			ASING AND	CEMENTI	NG RECO	RD/		- 1 - 1 - 1 - 1 - 1		
HOLE SIZE	CA	SING & TUB	ING SIZE	DEPTH SET			Pot ID-3			
	_ <u> </u>			·	_/		100	-26-90		
		<u> </u>				· · · · · · · · · · · · · · · · · · ·	- 4	$n \mid I \mid m$		
	_							7		
V. TEST DATA AND REQUI	ST FOR	LLOWA	BLE						· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after	recovery of l	otal volume o	load oil and mus	the equal to o	r exceed top a	llowable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	es /		Producing N	sethod (Flow,	pwnp, gas lift,	elc.)			
Length of Test	Tubing Pr	e razi Le		Casing Press	sure		Choke Size	!		
Actual Prod. During Test	Oil - Bbls			Water - Bbl	<u></u>		Gas- MCF			
/	1	•								
GAS WELL								`		
ctual Prod. Test - MCF/D Langth of Test				Bbls. Condensate/MMCF			Gravity of Condebiate			
Toting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	ruoting Fi	essure (Situr-		Casing 110	Actio (Silvar III)					
VI. OPERATOR CERTIFI						NSERV	'ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of m				Dat	e Approv	red	JAN	2 6 1990)	
Tharon C	(ill						U SIGNE	D BY		
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Sharon Hill Production Analyst Printed Name Title 1-18-1990 505-623-6601					Title SUPERVISOR, DISTRICT II					
1-18-1990. Date		505-62 Telej	<u>3-6601</u> phone No.		,	ggenera : Name	· 7		,	
				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.