

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM OIL CONS. COMMISSION  
Artesia, NM 88210

Budget Line No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

NM-56220

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Texaco Producing, Inc. ✓

3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit Letter I, 1945 FSL, 660 FEL

AUG 11 '89

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3576' GL O. C. D.  
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
"DD" Federal "24"

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Dagger Draw Upper Penn., North

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S-24, T-19S, R-24E

12. COUNTY OR PARISH 13. STATE  
Eddy NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANE ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) Drilling ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud 17 1/2" hole at 10:30 PM 7-24-89.

1. Ran 11 jts. 13 3/8", 48#, H-40 ST & C, Set at 447'.
2. Cement w/ 1000 g. Flochek, 400 sxs. "HLW" w/10# Gilsonite, 1/2# Flocele, 12.1 ppg. Tail w/275 sxs "H", 2% CaCl, 15.6 ppg. No returns. WOC. Run temp survey, show TOC at 100'. GIH w/1" tbg to 153' and pump 400 sxs "H", 2% CaCl; 15.6 ppg. No Returns. WOC. GIH w/1" tbg and tag Toc at 58'. Pump 150 sx "H", 2% CaCl, 15.6 ppg. and circ. 68 sxs.
3. Test 13 3/8" csg. to 1000 psig from 3:00 to 4:00 P.M. Test ok.
4. Drilled Ahead.
5. Ran 27 jts. 9 5/8". 36#, J-55 LT&C, Set at 1215'.
6. Cement w/1000 g. Flochek, 500 sxs "HLW", 10# gilsonite, 1/2# Flocele. Tail w/ 350 sxs "H", 2% CaCl, 1/2# Flocele. Circ 260 Sxs.
7. Tested 9 5/8" csg to 1000 Psig 11:00 AM to 11:30 AM 7-29-89 Test- OK.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ja Haa*

TITLE Area Manager

DATE 8-2-89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 06 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO