

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
NM-56220

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐	
2. NAME OF OPERATOR Texaco Producing Inc.			
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL of Sec. 24, T-19-S, R-24-E At top prod. interval 1945' (535) reported below At total depth			
14. PERMIT NO. --		DATE ISSUED --	
15. DATE SPUDDED 07-24-89	16. DATE T.D. REACHED 08-14-89	17. DATE COMPL. (Ready to prod.) 08-25-89	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3597 GL (14' KB)
20. TOTAL DEPTH, MD & TVD 7950 MD		21. PLUG BACK T.D., MD & TVD 7900 MD	22. IF MULTIPLE COMPL., HOW MANY* --
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7806-7836' ; Canyon Reef; MD			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL/DLL/MSFL; GR?CAL/LDT/CNL; GR/BHCS			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	477'	17-1/2"
9-5/8"	36#	1215'	12-1/4"
7"	26#	7950'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		2-7/8"	7855'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 JSPF from 7806-7836' 3.0 grams-.25 hole size 60 holes		DEPTH INTERVAL (MD) 7806-7836'	
		AMOUNT AND KIND OF MATERIAL USED 250 gals 10% acetic acid 3000 gals 15% NEFE acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 08-24-89	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-Sub 100 HP		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 09-27-89	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE --	OIL—BBL. 222
			GAS—MCF. 55
			WATER—BBL. 662
			GAS-OIL RATIO 2320
			OIL GRAVITY-API (CORR.) 41.2°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY H. B. Stephens
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. A. Head</u>		TITLE <u>Area Manager</u>	
		DATE <u>09-29-89</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			San Andres Glorieta Abo Reef Wolfcamp Canyon Reef	528' 1967' 4267' 6000' 7500'	