Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	wer DD, Anesia, NM 88210 P.O. Bo Santa Fe, New Me						N	RECEIVED 1			
NO Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZA								JUN & 4:1991 TION O. C. D.			
I. TO TRANSPORT OIL AND NATURAL G								Well API No. ARTESIA, OFFICE			
Texaco Exploration an		3	30-015-26154								
Address P.O. Box 730 Hobbs, 1	New Mex	ico 88	240								
Reason(s) for Filing (Check proper box)	icw Here	100 00	240		Oth	et (Please expla	iin)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	w	
New Well		Change in	-								
Recompletion	Oil Casinghea		Dry C		Effect	ive 6-28	- 91				
If change of operator give name											
and address of previous operator	4 N D 7 D			177 T		 	· · · · · · · · · · · · · · · · · · ·				
Lease Name	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inc.				ling Formation	Kind	of Lease	I e	ease No.		
DD 24 Federal		2	1		raw Upper	Penn. N	State	State Godern Or Fee		NM-56220	
Location Unit LetterI	_ ;	1945			South Lin			et From The		Line	
Section 24 Townshi	p 19S		Range	24E	, N!	мрм,			Eddy	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL Al	ND NATU	JRAL GAS						
Name of Authorized Transporter of Oil Amoco Pipeline Company or Condensate					Address (Given P.O. Bo	P.O. Box 702068 Tulsa, Oklahoma 74170-2					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Feagan Gathering Company					4000 N.	Big Spr	ing, St	copy of this form is to be sent) e 305, Midland, TX 79705			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 24	Twp. 19		. Is gas actually	y connected? Zes	When		-20-89		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive comming	gling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
TUBING, CASING AN					CEMENTING RECORD			<u> 1</u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
				·							
					 		· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES OIL WELL (Test must be after r					nt be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes	st			Producing Me	ethod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL	1			 .				1			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of C	Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				NCE		OIL CON	SERV	ATION	DIVISIC		
Division have been complied with and is true and complete to the best of my l	that the infor	mation give		ve .		A	_1	J111 N 9	8 1991		
SM / D	•				Date	Approve	3				
Signature					By_			GNED BY	<u> </u>		
	Enginee	r's As	SISI Title	<u>tant</u>		SHI	E WILLIA	ims R. Distri	CT II		
06-21-91		393-	-719	1	Title			., = .=	;··,	• • • • • • • • • • • • • • • • • • • •	
Date		Tele	phone	No.					-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.