

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Artesia **DD** **88210**
FOR APPROVAL
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1945 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 24 Township 19S Range 24E

5. Lease Designation and Serial No.
NM-56220

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DD 24 FEDERAL
2

9. API Well No.
30-015-26154

10. Field and Pool, Exploratory Area
DAGGER DRAW UPPER PENN NORTH

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: XYLENE TREATMENT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/21/95 - 7/28/95

1. MIRU. TOH W/ RODS & PUMP. INSTALLED BOP, TOH W/ TBG & MUD ANCHOR.
2. TIH W/ 7" TREATING PKR TO 7844', TESTING TBG IN HOLE. SPTD 500 GALLONS XYLENE ACROSS PERFS FROM 7646'-7844'. FLUSHED W/ 12 BBLs 2% KCL WATER.
3. SET PKR @ 7338. NU FRAC TREE. LOADED BACKSIDE & TESTED CSG TO 500#, OK.
4. ALLOWED XYLENE TO SOAK FOR 3 DAYS.
5. MIRU PUMP EQUIP. TSTD LINE TO 5300#, OK. PUMPED 2000 GALLONS XYLENE SOLUTION FOAMED W/ N2. FLUSHED W/ 3% KCL FOAMED W/ 1200 SCF/BBL N2, CUT OFF N2 W/ 10 BBLs FLUSH LEFT. FLUID RATE: 6.6, N2 RATE: 3.4, TOTAL RATE: 10 BPM. MIN P = 230#, MAX P = 2090#, AVG P = 1422, ISIP = 1200#, 5 MIN P = 160#. FLOWED BACK WELL FOR 2 HOURS, RECOVERED 30 BBLs.
6. PUMPED 6000 GALLONS 20% HCL W/ 50% EXCESS 1.3 S.G. BALL SEALERS STAGED THROUGHOUT JOB. FLUSHED TO BOTTOM PERF W/ 101 BBLs KCL. MIN P = 0#, MAX P = 90#, AVG P = 39#, AVG RATE = 10.5 BPM.
7. ND FRAC TREE, RELEASED PKR. RAN PKR THROUGH PERFS TO KNOCK OFF BALL SEALERS. TOH W/ PKR.
8. TIH W/ PRODUCTION EQUIPMENT & RETURNED WELL TO PRODUCTION.
OPT 10/18/95 PUMPING 22 BOPD, 140 BWPD, & 300 MCFD (INTERNAL TEPI STATUS REMAINS PUMPING)

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst
TYPE OR PRINT NAME Monte C. Duncan

DATE 10/24/95

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.