

Submit 3 Copies
to Appropriate
District Office

OCT - 9 '89

State of New Mexico
Energy, Minerals and Natural Resources Department

40'
Op
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26155

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K -6852

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO OIL AND GAS COMPANY

3. Address of Operator

P. O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter D : 575 Feet From The North Line and 660 Feet From The West Line

Section 2 Township 19S Range 30 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3451.6 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Prod casing and completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 811 with partial or no returns. Pmpd 500 gal Flo-ck, 250 sx "C" cement. WOC 12 hours. Do cmt to 600 with 60% returns. Do to 675 with no returns. Pmpd 500 gal Flo-ck, 225 sx "C" cement. WOC 12 hours. Do cement. Lose returns below surf csg shoe. Perf 8 5/8 csg at 573. Sqz with cement, Flo-ck and additives. Total cement 450 sx. Do cement. DA with 7 7/8 bit.

TD'd at 3300', 09/18/89. Ran DLL/MSFL/GR & FDC/CNL/GR-Cal. Run 5 1/2 15.5# K-55 csg to 3300. Cemented with 600 sx 35/65/6 followed by 200 sx 50/50/2 POZ. Circ 48 sx to surf. RR 09/19/89.

09/21/89. Press test csg to 1000# for 30 min. Perf Queen f/3083-3093, A with 2000 gals. Frac with 4,000 gals and 6000# sd. Set RBP at 3060. Perf upper Queen -/2966-3015. A with 2000 gals. Frac with 24,500 gals and 80,000# sd. POH with RBP. Ran CA: 2 3/8 tbg and pkr set @ 2920. Swab and flow, 2 days. RD PU 09/27/89. 10-4-89 Flowed 206 BD 44BW. 50 MCF on 18/64 csk 155 # F+P.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken W. Gosnell

TITLE

Engr. Tech.

DATE

10/06/89

TYPE OR PRINT NAME

Ken W. Gosnell

915/688-5672

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 10 1989

CONDITIONS OF APPROVAL, IF ANY: