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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

White car

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION APR 25 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(bestor								API No. 015-26155			
Address		202/0						<u></u>			
P.O. BOX 1710, HOB	BS, NM	8824 0			Othe	a (Please expl	ain)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	rter of:			•				
Recompletion	Oil		Dry Gar		CHA	NGE OIL	TRANSPO	RTER			
Change in Operator		Casinghead Gas Condensate			EFFECTIVE MAY 1, 1991						
of change of operator give name											
and address of previous operator			<u></u>						-		
IL DESCRIPTION OF WELL	AND LEA	ASE	Pool Name, Including Formation			Kind	of Lease	<u></u>	ease No.		
Lease Name STATE 2	Well No.		SHUGART		Y 7 RQG		State, Federal or Fee		K-6852		
Location D	575				RTH Line	660		set From The	WEST	Line	
Unit Letter	_ :		Feet Fro	on the	Libe	. 100	P	bet Floid The			
Section 2 Townsh	ip 195	5	Range	30E	, NA	лем,	EDDY			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens	ente.		Address (Giw				form is to be s	eu)	
PRIDE PIPELINE COM	PAÑY'					6, ABILE					
Name of Authorized Transporter of Casin PHILLIPS 66 NATL GAS				Gas	Address (Give address to which approved 4001 PENBROOK, ODESSA.			COPY OF THIS FORM IS TO DE SENT) TX 79760			
If well produces oil or liquids,	Unit Sec.							en ?			
give location of tanks.	E	<u> </u>	198	<u> </u>	YES 1		110/	/02/89			
If this production is commingled with that	from any oth	er lease of p	ool, give	e commingl	ing order numb	er:			 .		
IV. COMPLETION DATA		Oil Well		las Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		i J		<u></u>	<u></u>	1		
Date Spudded		Prady io	Proxd.		Total Depth			P.B.T D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>							Depth Casing Shoe			
renorations											
	т	TIRING	CASIN	IG AND	CEMENTIN	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE											
								<u> </u>			
	1							<u> </u>			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after	recovery of 10	ical volume o	of load o	il and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te				Producing Me	thod (Flow, pi	emp, gas lift, i	etc.)			
								Choke Size			
Length of Test	Tubing Pre			Casing Pressure							
					Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Down						
					l						
GAS WELL		 _			Bhle Candan	DIE/MMCE		Gravity of	Condensate	<u> </u>	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF					
Tubing Pressure			m)		Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Thought treasure feature and										
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE		<u>^</u>	IOED'	ATION	רוו ווסיכ	NA I	
VI. OFERATOR CERTIFIC	itations of the	Oil Conserv	vation		(JIL CON	12FHA	AHON	DIVISIO	אוע	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved APR 2 5 1991						
- /					Date	whhinne	~	11 ~ 0			
9. OC-1					_						
Stoneture The Stoneture					By	ORIGIN	IAL SIGN	IED BY	······································		
JAMES COCBURN ADMINISTRATIVE SUPERVISOR					MIKE WILLIAMS						
Printed Name	/EOE\ 2	00 1601	Title		Title.	SUPER	WISOR, I	MSTRICT	17		
4/24/91 Date	(505) 3	72-1021 Tele	phone No	0.							
ar the contract of the contrac		•	-		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.