as District Office Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JON 0 4 1993

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		FOR ALLOWAE		UTHORIZ	ATION ,	O. C. D.	K.E	Cop	
I. TO TRANSPORT OIL AND NATURAL GA						S			
Operator						Well API No.			
Anadarko Petroleum Corporation						30-015-26155			
P.O. Drawer 130,	Artesia, Ne	w Mexico 882	211-0130	a (Blassa amala)		<u>-</u>	_		
Resson(s) for Filing (Check proper box) New Well	Change	in Transporter of:	U Oune	t (Please exploi	N .				
Recompletion	Oil	Dry Gas							
Change in Operator	Caxinghead Gas	Condensate							
If change of operator give name and address of previous operatorAR	CO Oil & Ga	s Company. F	O Box	1610, M	idland,	TX 7970)2		
IL DESCRIPTION OF WELL	Well No. Pool Name, including Formation				Kind o	Kind of Lease No.			
STATE "2"	j	3 SHUGART YATES 7RQG				Federal or Fee K-6852			
Location		- John Carter					1 K-00	27	
Unit Letter D	: 575	Feet From The	lorth Line	and 660	Fo	et From The	West	Line	
Section 2 Township	198	Range 30E	, NA	ирм,			Eddy	County	
III. DESIGNATION OF TRAN			RAL GAS		<u> </u>	and the factor	·	-1	
Name of Authorized Transporter of Oil Pride Operating Co.	1001				which approved copy of this form is to be sent) lene. Texas 79604				
	ne of Authorized Transporter of Casinghead Gas						n is to be see		
Phillips 66 Natural Ga	• •		1	nbrook. (
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 198 30E	is gas actually YES		When				
If this production is commingled with that i	 			xer:					
IV. COMPLETION DATA	Oil V	Vell Gas Well	New Well	Workover	Doepea	Plug Back S	ame Res'y	Diff Res'v	
Designate Type of Completion				ii					
Date Spudded Date Compt. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	1		 	*******		Depth Casing	Shoe		
	TUBIN	IG, CASING AND	CEMENTI	NG RECORI)	1			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
·	<u> </u>								
					· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES	T FOR ALLO	WABLE	1_,						
		me of load oil and must	be equal to or	exceed top allow	wable for this	depth or be for	full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, e			/	Dosted	0 ID-3	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	1-15	93	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF Chy OP			
GAS WELL		· · · · · · · · · · · · · · · · · · ·					-		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF CO	MPLIANCE)II	OFDY.	ATION	W/1010		
I hereby certify that the rules and regul	lations of the Oil Co	nservation		OIL CON	OEHV.	ATION L		NN P	
Division have been complied with and is true and complete to the best of my					10	N 1 1 100	22		
1 / Care			Date	Approved		11 I I I I I I I I I I	<i>)</i>		
STRANGE				By ORIGINAL SIGNED BY					
Dan Kernaghan Division Operations Manager Printed Name Title (915)682-1666				MIKE WILLIAMS					
				Title SUPERVISOR, DISTRICT #					
Date	(9)	Telephone No.				•			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.