

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM-24160

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Siete Oil & Gas Corporation	3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B	5. LEASE DESIGNATION AND SERIAL NO. NM-24160	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Osage Federal	9. WELL NO. 9	10. FIELD AND POOL OR WILDCAT Und. Parkway Wolfcamp	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34: T19S, R29E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO. 30-015-26157	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3319' GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data									

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) 8 5/8" & 5 1/2" csg & logging	X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 8/11/89 RU & ran 76 jts (3207') 24# J-55 8 5/8" csg, set @ 3200' w/800 sxs 35/65 POZC w/1/4# D-29 & 1 1/2% CaCl, tail-in w/250 sxs class "C" w/2% CaCl & 1/4# D-29, PD @ 2:15 PM, did not circ, began 1" operations, 1st stage - set @ 1444' w/100 sxs class "C" w/3% CaCl, 2nd stage - set @ 1444' w/100 sxs class "C" w/3% CaCl, 3rd stage - set @ 1789' w/100 sxs class "C" w/3% CaCl.
- 8/12/89 Finished 1" operations, 4th stage - set @ 1640' w/83 sxs class "C" w/3% CaCl & 2% PHD gel, 5th stage - set @ 1640' w/83 sxs class "C" w/3% CaCl & 2% PHD gel, 6th stage - set @ 1154' w/65 sxs w/3% CaCl, tagged @ 1010', tested BOP w/1000#, held ok, WOC 25 3/4 hrs & resumed drlg.
- 8/16/89 Drilled to 5629', pumped 100 bbls, swepted to log, RU Schlumberger & ran DLL/MSFL on 5629'-surface, resumed drlg.
- 8/28/89 TD to 9400', RU Schlumberger & ran CNL/LDT, DLL/MSFL, EPT, RFT & FMS, RU & ran 228 jts (9426') 17# N-80/L-80, J-55 & K-55 5 1/2" csg, set @ 9400' w/ 700 sxs class "C", PD @ 3:30 AM on 8/29/89, circ 57 sxs to pits off DV Tool.
- 8/29/89 DV Tool @ 6491', finished cementing 5 1/2" csg w/400 sxs 35/65 POZ w/10# D-44, & 1/4# D-29, tail-in w/385 sxs 35/65 POZ w/10# D-44 & 1/4# D-29, PD @ 10:45 PM 8/29/89, released rig @ 7:30 PM, SI well for completion evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Batley

TITLE Drlg. & Prod. Technician

DATE 8/31/89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SJS