

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

9

10. FIELD AND POOL OR WILDCAT

Und. Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34: T19S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
SEP 18 10 45 AM '89

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

990' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B

SEP 21 '89

O. C. D.
ARTESIA OFFICE

14. PERMIT NO.

30-015-26157

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3319' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9/6/89 RU Schlumberger & ran CBL on interval 4000'-9316' under 1000# pressure, perforated 7790'-8002' w/33 perforations, TIH w/pkr, SN & tbg to 7707', SION.
- 9/7/89 Formation broke @ 1300 PSI, set pkr @ 7707', SN 7704', acidized w/2750 gal 15% HCl, divert w/66 ballsealers (balled out), AIR-3.1 BPM, AIP-1450, max-2000, FPIP-1450, ISIP-1150, @ 5 min-1100, @ 10 min-1100, @ 15 min-1100, RU Real Service & began swabbing, swabbed 116 BF, TOH w/tbg, SION.
- 9/8/89 Fraced w/72,000 gal 30# XL, 179,680# 16/30 Ottawa & 31,760# 16/30 RCS, AIR-30 BPM, AIP-1450, max-1950, FPIP-1950, ISIP-1460, @ 5 min-1350, @ 10 min-1318, @ 15 min-1295, ran pump-in tracer, SION.
- 9/9/89 TIH w/SN & tbg, set SN @ 7770', made 5 swab runs, turned well to frac tanks on 64/64" choke, TP-40-50, CP-300, well KO flowing.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Batley

TITLE Drilling & Production Tech.

DATE 9/15/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS