

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR **Siete Oil and Gas Corporation** ✓

3. ADDRESS OF OPERATOR **POB 2523, Roswell, NM 88202-2523**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface **990' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Unit Letter**

14. PERMIT NO. **30-015-26157**

15. ELEVATIONS (Show whether DF, RT, GK, etc.) **3319' GR**

5. LEASE DESIGNATION AND SERIAL **NM-24160**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Osage Federal**

9. WELL NO. **9**

10. FIELD AND POOL OR WILDCAT **Parkway Bone Spring**

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA **Sec. 34: T19S, R29E**

12. COUNTY OR PARISH **Eddy**

13. STATE **NM**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Recompletion ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9/11/90 RU OK Hot Oil Service & dill well w/80 bbls, RU Real Well Service, TOH w/rods & pump, SION.

9/12/90 Installed BOP, release tbg anchor, PU 2 7/8" tbg & tag sand fill @ 8595', RU DS & start reverse circ hole w/2% KCl water, pumped a total of 500 bbls, couldn't break circ, TOH w/tbg to remove tbg anchor, SION.

9/13/90 TIH w/tbg to 9020', RU DS & circ conventional to TD of 9338', TOH w/tbg, SION.

9/14/90 TIH w/csg scraper to 9338', rec. a lot of paraffin, ran tbg swab to 9338', TOH w/tbg & scraper, RU Schlumberger & ran tbg conveyed guns, pkr & 290 jts 2 7/8" tbg + 2-6' subs, total of 9128' pipe, tested to 4000 PSI, SION.

9/15/90 TD BOP, set model "R" pkr @ 9137', perforated 9256'-9281' (2 shots/ft), install wellhead, swab well (IFL 4800' FS) to SN @ 9136', rec. lots of paraffin, gas to surface in 1 min., wellhead plugged off w/paraffin, SI & clean out wellhead, open on 1" chk, flowing w/350 PSI on tbg, 75' flare, flow well to pit for 30 min. to cleanup, turn well to tank battery.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Batley-Selby

TITLE

Drilling Technician

DATE

9/18/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side