

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
NM OIL CONS. DIVISION

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Nov 1 10 57 AM '89

2. NAME OF OPERATOR Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1990' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B

14. PERMIT NO. 30-015-26157 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3319' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-24160

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Osage Federal

9. WELL NO. 9

10. FIELD AND POOL OR WILDCAT Und. Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34: T19S, R29E

12. COUNTY OR PARISH Eddy 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/11/89 TOH, RU Schlumberger & perforated 7651'-7667' w/17 perfs, SION.

10/12/89 TIH w/RBP, pkr & tbg, set RBP @ 7690', tested RBP to 2400#, held ok, circ hole clean w/2% KCl, spot 2 bbls acid over perfs, set pkr @ 7525', acidized w/2500 gal 20% HCl, formation broke @ 1600 PSI, AIR-4 BPM, AIP-2770, max-3000, good ball action,, did not ballout, FPIP-2681, ISIP-1870, @ 5 min-1820, @ 10 min-1790, began swabbing, swabbed 35 BF, swabbed dry.

10/13/89 Release pkr @ 7525', PU & reset RBP @ 7600', spot 6 bbls acid from 7188' to 6936', TOH w/tbg & pkr.

10/14/89 RU & perforate 6972'-7188' w/38 perfs, TIH w/tbg & pkr, set pkr @ 6800', acidized w/3000 gal 15% NEFE, AIR-4 BPM @ 1300 PSI, dropped 76 ballsealers, balled out to 5280 PSI, surge ballsealers off, finished acid job, ISIP-900, @ 5 min-800, @ 10 min-800, @ 15 min-800, RU to swab, recovered 72 BW w/trace oil, SION, continued to swabbed next day.

10/16/89 Released pkr & TOH, RBP @ 7690', fraced well w/133,000 gal 30# XL, 341,000# 16/30 Ottawa Sd, 70,000# 16/30 RCS, AIR-49 BPM, AIP-1650, max-2700, ISIP-1260, @ 5 min-1190, @ 10 min-1110, @ 15 min-1100, open to flow on 1/2" choke, 90% oil cut @ wellhead, prep to PU RBP & TOH & turn to frac tanks.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drlg. & Prod. Tech.

DATE

10/31/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS