

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Parkway Bone Spring

11. SEC. T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34: T19S, R29E

12. COUNTY OR
PARISH Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3a. Area Code & Phone No.
(505) 622-2202

3. ADDRESS OF OPERATOR

POB 2523, Roswell, NM 88202-2523

SEP 27 '90

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1980' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B O. C. D.

ARTESIA, OFFICE

At top prod. interval reported below Same

At total depth Same

9a. API Well No.

30-015-26157

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/3/89

16. DATE T.D. REACHED

8/28/89

17. DATE COMPL. (Ready to prod.)

9/15/90

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

3319' GR

19. ELEV. CASINGHEAD

3334' KB

20. TOTAL DEPTH, MD & TVD

9400'

21. PLUG BACK T.D., MD & TVD

9358'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9256'-9281' Wolfcamp

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS R/T

CNL/LDT, DLL/MSFL, EPT, RFT & FMS

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	343'	26"	615 sxs (90 sxs w/1")	
13 3/8"	61#	1141'	17 1/2"	1000 sxs circ	
8 5/8"	24#	3200'	12 1/4"	1050 sxs (531 sxs w/1")	
5 1/2"	17#	9400'	7 7/8"	700 sxs circ of DV Tool	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 7/8"	9137'	9137'

31. PERFORATION RECORD (Interval, size and number)

7790'-8002' w/33 perfs - Bone Spring

9256'-9281' w/26 perfs - Wolfcamp

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9256'-9281'	no acid job

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/15/90		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/16/90	24	23/64"	→ 459	459	727	5	1584/1	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
510	N/A	→	459	727	5	43.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Phillips 66 Natural Gas Company

TEST WITNESSED BY
Jim Ikard

35. LIST OF ATTACHMENTS

Logs & Deviation Surveys already on BLM records.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Battey Seely

TITLE Drilling Technician

DATE 9/18/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH