

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawing ID
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

OCT 18 1991

O. C. D.
ARTESIA OFFICE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Siete Oil and Gas Corporation

Address and Telephone No.

P.O. Box 2523, Roswell, NM 88202-2523

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34, T19S, R29E
990' FNL & 1980' FEL
NW 1/4, Unit Letter B

5. Lease Designation and Serial No.

NM-24160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Osage Federal #9

9. API Well No.

30-015-25723

10. Field and Pool, or Exploratory Area

Parkway Wolfcamp

11. County or Parish, State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

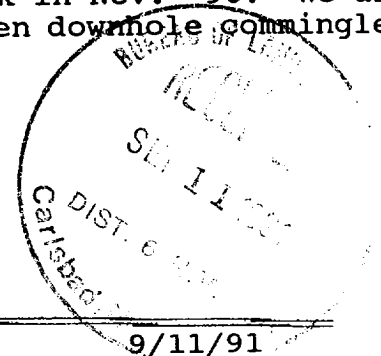
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/19/91 TOH pkr @ 9137' to downhole commingle the Bone Spring & Wolfcamp formations and turned to battery.

The commingling took place before Order DHC-814 was received. This oversight was do to the fact that Siete received an OCD order the end of July on this well. Without reading the order, we assumed it was the DHC order so we commenced to pull the packer on the Osage Fed. #9. In fact the order we received was a multiple completion order applied for back in Nov. '90. We did not received the DHC order til Sept. 3. The well has been downhole commingled since July 20th.



I hereby certify that the foregoing is true and correct

Signed Cathy Battey-SeelyTitle Drilling TechnicianDate 9/11/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SJS

OCT 15 1991

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

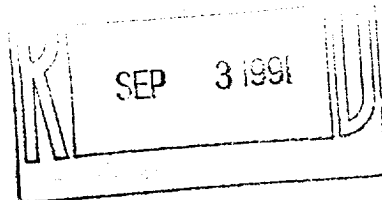
File

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O. C. D.
ARTESIA OFFICE

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800



ADMINISTRATIVE ORDER DHC-814

Siete Oil & Gas Corporation
P.O. Box 2523
Roswell, New Mexico 88202

Attention: Robert Lee

*Osage Federal Well No. 9
Unit B, Section 34, Township 19 South, Range 29 East, NMPM,
Eddy County, New Mexico.
Parkway Bone Spring & Parkway Wolfcamp Pools*

Dear Mr. Lee:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 70 barrels per day, and total water production shall not exceed 140 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2,000 by the top unit allowable for the Parkway Wolfcamp Pool.

Administrative Order DHC-814
Siete Oil and Gas Corporation
August 28, 1991
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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Bone Spring Pool:	Oil 75%,	Gas 35%
Wolfcamp Pool:	Oil 25%,	Gas 65%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of August, 1991.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

cc: Oil Conservation Division - Artesia
U.S. BLM - Carlsbad