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Adoptive District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

FEB 11 1992

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Marathon Oil Company		30-015-26158
Address		
P. O. Box 552, Midland, TX 79702		
Reason(s) for Filing (Check proper box)		
New Well	Change in Transporter of:	Other (Please explain) Name change from A. J. "11" Federal No. 2 to the Tamano (BSSC) Unit No. 202 (lease included in unit on 1/1/92).
Recompletion	Oil ☐ Dry Gas ☐	
Change in Operator	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		
HEYCO - P. O. Box 1933, Roswell, NM 88201		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Tamano (BSSC) Unit	202	Tamano (Bone Spring)	State, Federal or Fee	NMM-85311
Location				
Unit Letter	I	1650	Feet From The	South Line and 660
Section		11	Township	18-S
Range		31-E	NMPM	Eddy
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Co.		P. O. Box 2436, Abilene, TX 79604
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.		P. O. Box 90, Maljamar, NM 88264
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	11
	18-S	31-E
	Yes	When?
	1/1/92	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shown							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			2-21-92
			Chg. op. + well name

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Rick Gaddis, Production Engineer
Printed Name
2/7/92
Date
915/682-1626
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 17 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.