

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG '89

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Texaco Producing Inc. ✓

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 800' FNL & 680' FEL, Section 24, T-19-S, R-34-E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE STUDDED 08-18-89 16. DATE T.D. REACHED 09-02-89 17. DATE COMPL. (Ready to prod.) 09-13-89 18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 3595 GL (14' KB) 19. ELEV. CASINGHEAD 3592 BGL

20. TOTAL DEPTH, MD & TVD 7950' MD 21. PLUG, BACK T.D., MD & TVD 7900' MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7814-18'; 7824-36' MD - Canyon Reef

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL/BHC/SONIC; GR/DLL/CAL/MSFL; GR/CAL/LDT/CNL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	452'	17-1/2"	675 sx cmt. Cir.	--
9-5/8"	36#	1200'	12-1/4"	1350 sx cmt. TOC by Temp Svy.	--30'
7"	26#	7950'	8-3/4"	1500 sx cmt. Cir.	--

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7874'	--

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7814-18; 7824-36'. 19.5 grams--.46 hole size 32 holes.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7814-18, 7824-36'.	200 gals 10% acetic acid. 5000 gals 15% NEFE acid.

33. PRODUCTION							
DATE FIRST PRODUCTION 09-15-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09-20-89	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD →	OIL—BBL. 210	GAS—MCF. 196	WATER—BBL. 500	GAS-OIL RATIO 933
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 41.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Harvey B. Stephens

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Manager

DATE 09/26/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem-, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Abo Reef Wolfcamp Reef Canyon TD	535' 1935' 3875' 6000' 7530' 7900'	