# DEPARTMENT OF THE INTERIOR STATES AND SERVICES AND SERVIC

			.; NM 588±5
SUNDRY NOTION (Do not use this form for proposa Use "APPLICA"	CES AND REPORTS ( lis to drill or to deepen or plug h FIGN FOR PERMIT of for such pi	ON WELLS	
I. OIL GAB			Figure 34 Acres 1960 Acres 400
WELL WELL OTHER  2. NAME OF OPERATOR		A Comment	S. FA. OK JUISE WY
Fred Pool Drill	ing, Inc.	COINE	nonadero Federal
3. ADDRESS OF OPERATOR		Atan.	W. W. Program N.
P.O.Box 1393, R  4. COCATION OF WELL (Report location cle See also space 17 below.)	oswell, N.M. 8820 orly and in accordance with any		$\frac{1}{1} (100, 100, 100, 100, 100, 100, 100, 100$
At surface		O. C. D	Wildcat, Bone Springs
1980' FSL.560'	FWL	ARTESIA, OFFICE	SELVEY OR SACT
1900 F3L,200	t MT	•	Sec.31,T19S,R30E
14. PERMIT NO.	15. ELEVATIONS (Show whether DR	, RT, GR, etc.)	$= \prod_{k \in \mathcal{N}} \frac{1}{2^k} \sum_{k \in \mathcal{N}} \left( \mathbf{v}_k - \mathbf{v}_k - \mathbf{v}_k \right) + \left( $
30-015-26161	3328' Gr		Eddy NM
16. Check App	propriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF INTENT	ion to:	SUPSE 3	ENT RESOLD OF :
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WARER SHUTOFF	1 - 1 × + 1 × 1.
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TEEATMENT	$x(0) \in C^{\infty} \cap C^{\infty}$
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR AS IDIZING	A SAME A MANAGEMENT
REPAIR WELL (Other)	ANGE PLANS	(Note: Report results	Casing.  of multiple compactor, on Wall  letton Report and Lewis rec
August 11,198		0:00 a.m. with 20 e reached 8:00 p.	
August 13,	425 sx Class C Cement did not	w 16",75% casing. C, with 2% CaCl.PO circulate, Witne g down at 11:30 a	B at 11:15 a.m. ssed by Joe Sanchez,
	thru 1" tubing stages, using Circulated 105	top at 154' at 3: from 154' to sur 475 sx Class C wi sx to surface. to 600# with no p	th 4% CaCl. WOC 18hrs.
August 14,	Drilled out fr	om under surface	1:00p.m.
18. I hereby certify that the foregoing is SIGNED  (This space for Federal or State office (ORIG. SGD.) DAVID APPROVED BY	ad TITLE V		DATE August 15, 1989

3

RECEIVED

RECEIVED

NH-58815 (PD) 3162.4 (065)

AUG 04'89

JOL 31 | O 6 1 / 1 189

O. C. D.

ran Ostan gy

Fred Pool Drilling, Inc. P. O. Box 1393 Roswell, New Mexico 28202

JUL 28 1989

Gentlemen:

Your application for Permit to Brill well No. 1 Konadero Federal in the NWESWA sec. 31, T. 19 S., R. 30 E. Eddy County, New Mexico, Lease NW-58815, to a depth of 7200 feet to test the Delaware formation in the oil-potash area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the Bureau of Land Management office checked on the attached special stipulation, in sufficient time for a representative to witness all cementing operations.

Sincerely,

Orlg. Sgd. David L. Mari

Francis R. Cherry, Jr. District Manager

Enclosure

CC:
NMOCD, Santa Fe
NM (065, B. Lopez, W. Melton)

Form 3160-3 (November \$983) (formerly 9-331C) SUBMIT IN TR (Other instructions on reverse side)

30-015-26/6/ Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

# UNITED STATES

DEPARTMENT OF THE INTERIOR COMMISSION 5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT ... 10.

A DOLLIC A TION			DEEPEN, OR PLI	18524 CK	6. IF INDIAN, ALLOTTI	EB OR TRIBE NAME
Ia. TYPE OF WORK					7. UNIT AGREEMENT	
	LL X	DEEPEN	PLUC	BACK 🗌	1. UNIT AGREEMENT	NAME
OIL GA	.s [		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE N.	AMB
WELL WI 2. NAME OF OPERATOR	ELI, OTHER		ZONE	2012	Ronadero F	ederal
Fred Pool I	rilling, Inc.				9. WELL NO.	
ADDRESS OF OPERATOR					#1	
P.O. Box 13	93, Roswell, N	M 88202			10. FIELD AND POOL,	
at surface	-	i in accordance wi	th any State requirements	L <b>*</b> )	Wildcat, Bo	
1980' FSL &	600' FWL		,	<i>\</i>	11. SEC., T., R., M., OR AND SURVEY OR	
At proposed prod. zone	e		/λ.	۲	Sec.31, T1	OS RAOF
Same 4 DISTANCE IN MILES A	NO DIRECTION FROM NE	PEST TOWN OR POS	T OFFICE		12. COUNTY OR PARIS	
			. 022.62		Eddy	NM
5. GISTANCE FROM PROPU	NE of Carlsbad	, NEI	16. NO. OF ACRES IN LE	ASE   17. NO.	OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE L'		600'	400	тол	THIS WELL 40	
(Also to nearest drig	. unit line, if any)		19. PROPOSED DEPTH	20. ROT.	ART OR CABLE TOOLS	
OR APPLIED FOR, ON THE	HILLING, COMPLETED.	4117'	7200±	Ro	tary	
1. ELEVATIONS (Show whe			1		22. APPROX. DATE W	
3328 GR					7/1/89	
3		PROPOSED CASI	NG AND CEMENTING F	ROGRAM		
	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEP	тн	QUANTITY OF CEM	ENT
SIZE OF HOLE		75#	350'		f to Circulate	
20"	16" 11_7/8"	47#	1200'		f to Circulate	
<u>14 3/4"</u> ★ 11"	7"	23#	3200'		f to <u>Circulate</u>	
6 1/2 11	41511	10.5#	7200'	}	sacks	
if <b>Capitan 1</b> Attachments		C-102 Supplemer		ta	5-00 C	samples.
APPROVAL SU	IBJECT TO	P06T I	D-1	KETEVE	Wiege	EIVED
GENERAL KL	CHREMENTS AND	NLal	and the second s	JUL 3 1 19	90 5	ri Ti
SPECIAL STIR	(DER HOMO	8-11-8		0020113	-	
ATTACHED -		•	· 1	in on 'nyocont, nyo	dustive role and propo	eed new producti
e chose space basckise one of proposal is to d reventer program, if any	PROPOSED PROGRAM: If drill or deepen direction y.	ally, give pertinen	pen or plug back, alve da t data on subsurfact bea	tions and measur	ed and true vertical dep	ths. Give blowo
SIGNED SIGNED	(1. 1st)	14 11	TLE Engineer	Contract of the Contract of th	DATE 5/2	25/89
(This space for Feder	ral or State office use)		<u></u>			
PERMIT NO.			APPROVAL DATE			
CONDITIONS OF AFPROV	AL, IF ANY :	T1	TLE		DATE	

#### NF EXICO OIL CONSERVATION COMMISSION WELL DCATION AND ACREAGE DEDICATION. LAT

		All distances must be f	rom the outer boundaries o	of the Section.	
perator			Lease	_	Well No.
	OOL DRILLING,	·	Ronadero F	'ederal	1
'init Letter	Section	Township	Range	County	
L	31	19 South	30 East	Eddy Co	ounty, New Mexico
Actual Contine Laco		ovette	C00	1.To out	
1980	test mun the	outh line and	·	et from the West	line
arouna Level Elev.	Freducin i For	mation	Ponl		Dedicated Acreage:
3328.	Delawar	e	<u> Wildcat - Bone</u>	Springs	40 Acres
1. Outline the	e acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks on t	he plat below.
interest an	id rovalty).			·	thereof (both as to working f all owners been consoli-
dated by co	omnunitization, u	nitization, force-pooli nswer is "yes," type o	ng. etc?		all owners been conson-
li answer i					ated. (Use reverse side of
No allowab	le will be assigne				nmunitization, unitization, approved by the Commis-
		7			
	i i		1		CERTIFICATION
	1		1	17ml	7/5M KC
		!	1	<b>I</b> I	certify that the information con-
	i		I		erein is true and complete to the
İ	;		1	best of m	ny knowledge and belief.
			1	Fred F	. Pool, III
	1			Name	. 1001, 111
	<del></del>			Engine	er
	<b>;</b>	!	1	Position	
	1	;	!	Fred	Pool Drilling, In
	1	ı	l	Company	TOOL DITTING, II
ļ		•	!	1 1	15, 1989
	i		ł	Date	23/ 1303
	i	1 1 1	1		
L	11		:		AN R. REDOL
		:	1		A MILLED OF
1		i •	l l	I heraby	county they oby well ocotion
		ĺ	·	shown on	this plat was plotted from field
600	à	i	1	no eso de	actual 541 Leys made Ty me or
	i l	1		untegm	supervision and the same
	1	i		is tues	of Appreciate Site of my
	j)	t i	1	know	Synd Appriect pastile as of my
	<u> </u>	+			PROFESSIONAL
	i	į	,	[ ]	
0		1	1	Date Survey	ved
36		1	! 	May 9,	
	·		1		Professional Engineer
1	i	!	1 	and/or Lan	
	1		1	//	0 0M
			!	I Na.	Kerbler
				Certificate	No.
0 330 860 9	0 1320 1650 1980	2310 2640 2000	1500 1000 1	NM PE	LS NO. 5412

#### SUPPLEMENTAL DRILLING DATA

FRED POOL DRILLING, INC. RONADERO FEDERAL NO. 1 NW4SW4, SEC. 31, T19S, R30E Eddy County, New Mexico

1) SURFACE FORMATION: Artesia Group of Permian Age. Elevation 3328'.

#### 2) ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler	340
Base Salt	1150
Yates	1300
Seven Rivers	1610
Delaware Sand	3515
Bone Spring	5900

#### 3) ANTICIPATED POROSITY ZONES:

Fresh Water 250
Capitan Reef 2000 to 3200
0il and Gas 3900 to 4800 and 6000 to 7200

#### 4) CASING PROGRAM DESIGN:

INTERVAL	SIZE	WEIGHT	GRADE
0 - 350	16"	75 <i>#</i>	K <b>-5</b> 5
0 - 1200	11 7/8"	47#	K-55
0 - 3200	7"	23#	K <b>-</b> 55
0 - 7200 TD	41211	10.5#	K <b>-</b> 55

## 5) SURFACE CONTROL EQUIPMENT:

(2M) A double-ram type BOP will be used.

# 6) CIRCULATING MEDIUM:

(535)

Fresh water mud conditioned as necessary for control of viscosity and water loss, except the salt section, which will be drilled with brine water.

7) AUXILLIARY EQUIPMENT: None conidered necessary.

# 8) TESTING, LOGGING, AND CORING:

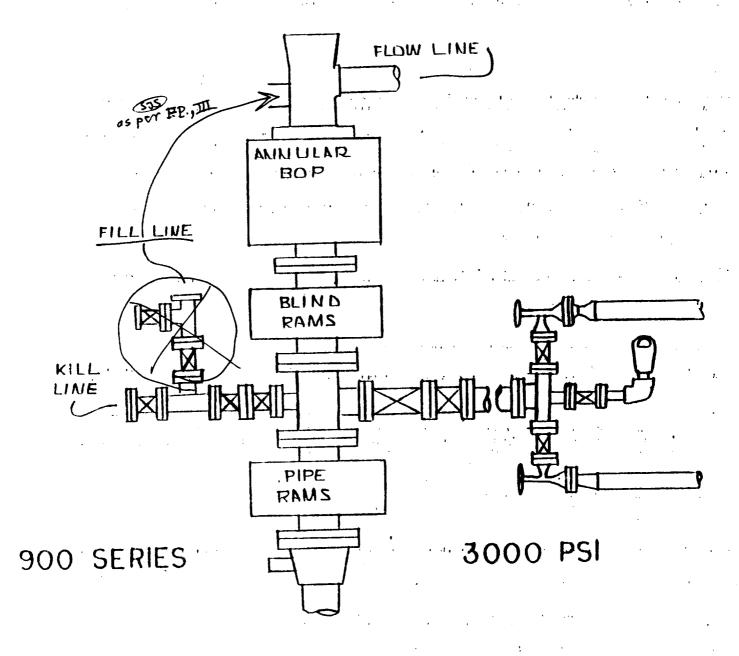
No coring or DST's are planned. A mudlogging unit will be used. Electric logs will include a CNL-FDC and a DLL-RXO with GR and hole caliper.

9) ABNORMAL PRESSURES, TEMPERATURES OR GASES: None Anticipated.

#### 10) ANTICIPATED STARTING DATE:

It is planned that operations will commence about July 1, 1989. Duration of drilling, completion, and testing operations sould be two to six weeks.

# BOP



## SURFACE USE PLAN

FOR

# DRILLING, COMPLETING AND PRODUCING

FRED POOL DRILLING, INC. RONADERO FEDERAL NO. 1 NW4SW4, Sec. 31, T19S, R30E EDDY COUNTY, NEW MEXICO

LOCATED:

17 air miles Northeast of Carlsbad, New Mexico.

OIL AND CAS LEASE:

NM 58815

RECORD LESSEE:

Nancy Hanagan

OPERATOR'S AUTHORITY: Designation of Operator from lessee.

BOND COVERAGE:

Fred Pool Drilling, Inc. Blanket Bond #AR 7138939.

ACRES IN LEASE:

400 acres.

SURFACE OWNER:

U.S. Government with a grazing permit issued to

Snyder Ranches, Box 2158, Hobbs, NM 88241

WELL SPACING:

40-acres (Parkway Delaware).

EXHIBITS:

A. County Road Map

B. Plat of Proposed New Road

C. Oil and Gas Map

D. Sketch of Well Pad

# ROAD LOG TO PROPOSED DRILLSITE RONADERO FEDERAL NO. 1

Starting Point is approximately 12.5 miles east of Carlsbad, NM at the junction of US 62-180 with NM 31.

- 0.00 Exit US 62-180 to the north and proceed northeast on paved NM-31 for approximately 6.0 miles to the junction of NM-31 and 360.
- 6.00 At this point turn left on county road and continue northwest for 4.0 miles.
- Turn left and go south 1/2 mile on dirt road, turn right and go west 1/2 mile on dirt road, turn left and go south again 1/2 mile on dirt road to the start of the proposed new access road.
- 11.50 Go east for 3/4 mile to southwest corner of proposed well pad.
- 12.25 Drillsite.

FRED POOL DRILLING, INC. RONADERO FEDERAL NO. 1 NW/SW, SEC.31, T.195, R30E

## THIRTEEN POINT PROGRAM

- Existing roads: Existing roads which lead to the proposed drillsite are shown on Exhibit "A".
- 2) Proposed New Road: The proposed new road is shown on Exhibits "A" & "B".
- Location of Existing Wells: Existing wells in the vicinity of the proposed drillsite are shown on exhibit "C".
- 4) Location of Existing and/or Proposed Facilities: This is a new lease and production facilities will be placed on the well pad.
- 5) Location and Type of Water Supply: It is not planned to drill a water supply well. Water for all drilling and completing operations will be purchased from a commercial water vendor.
- 6) Source of Construction Materials: Materials needed for construction of the wellpad and road will be obtained from material found in place.
- 7) Methods of Handling Waste Disposal:
  - A. Drill cuttings will be disposed of in the drilling pits.
  - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
  - C. Water produced during tests will be disposed of in the drilling pits.
  - D. Oil produced during tests will be stored in test tanks until sold.
  - E. Trash, waste paper, garbage, and junk will be buried in a trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".
  - F. All trash and debris will be buried or removed from the wellsite within 45 days after finishing drilling and/or completion operations.
- 8) Ancillary Facilities: None Anticipated.
- 9) Wellsite Layout:
  - A. The wellsite has been surveyed and a 400' x 400' area has been staked and flagged.
  - B. The dimensions and relative location of the drill pad, mud pit, and trash pit with respect to the well bore are shown on Exhibit "D".
  - C. The well pad will be surfaced with material foud in place.

# 10) Plans for Restoration of the Surface:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned.

#### 11) Other Information:

- A. Topography: The undisturbed wellsite is at an elevation of 3328'.
- B. Soil: Top soil at the wellsite is gyppy loam.
- C. Land Type & Use: The vacinity surrounding the drillsite is semiarid rangeland and its primary use is for grazing and for the production of oil and gas.
- D. <u>Flora</u>: Vegetative cover is sparse. Flora consists primarily of grass interspersed with mesquite and desert weeds.
- E. Fauna: No wildlife was observed, however fauna for this type of habitat normally consists of lizards, snakes, rabbits, rodents, quail, dove and other small birds.
- F. Ponds & Streams: None.
- G. Water Wells: Nearest water well is  $l^{1}_{\mathcal{A}}$  mile to the North
- H. Residences & Other Structures: There are no occupied dwellings in the vicinity.
- 1. Archaeological, Historical & Cultural Sites: An archaeological survey has been done by Archaeological Survey Consultants, ASC report is attached.
- Operator's Representative: Representative responsible for assuring complicance with the approved surface use plan:

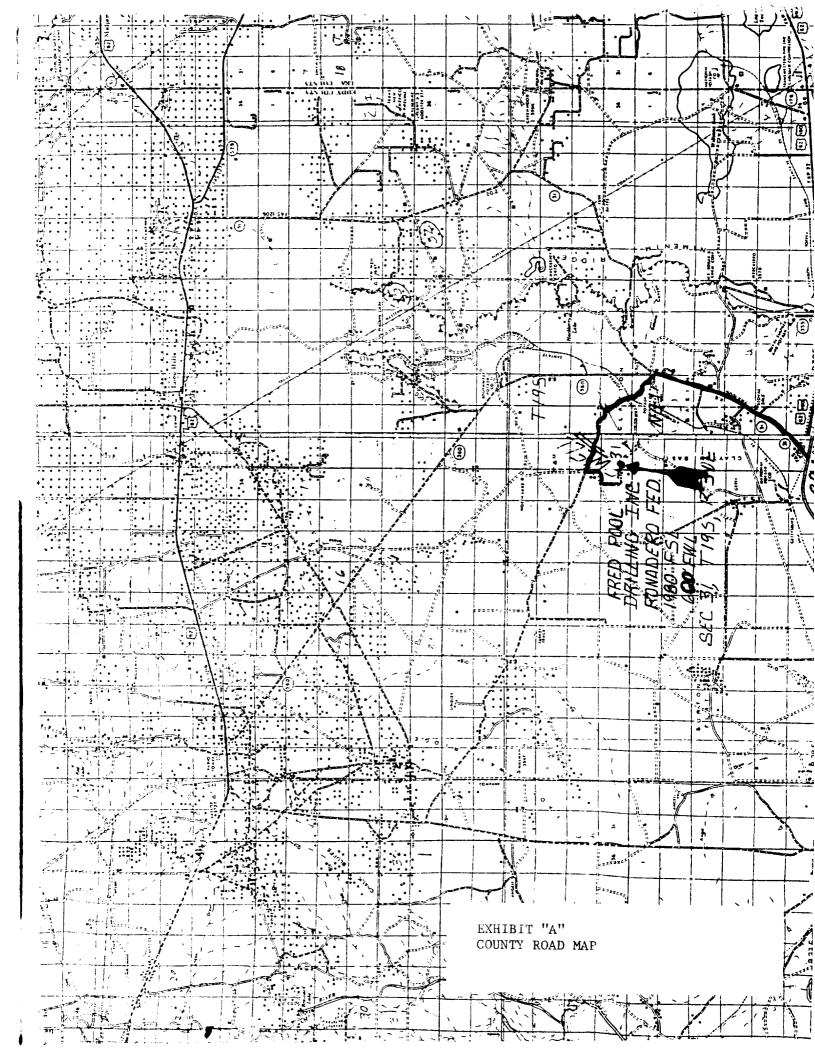
Fred F. Pool, III -Box 1393, Roswell, New Mexico 88202 Phone: office - (505) 623-8202 or home - (505) 622-4818

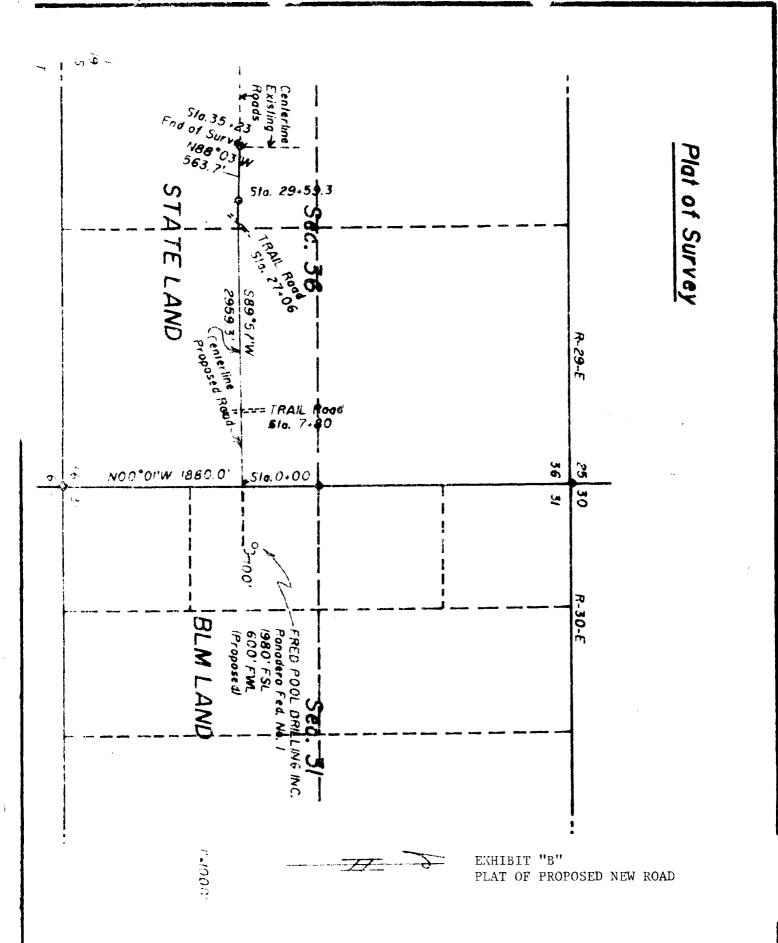
# 13) Certification:

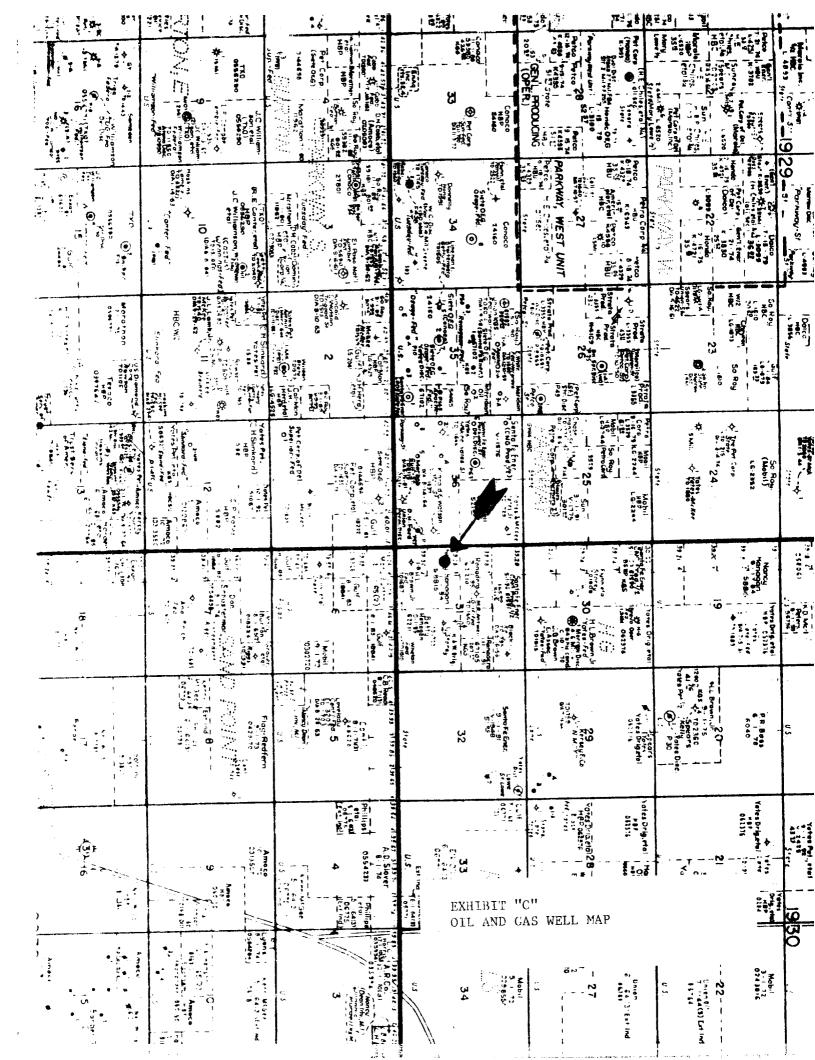
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Fred Pool Drilling, Inc. and its sub-contractors in confomity with this plan and the terms and conditions under which it is approved.

May 25, 1989

Frod F Pool, II. Fnginee







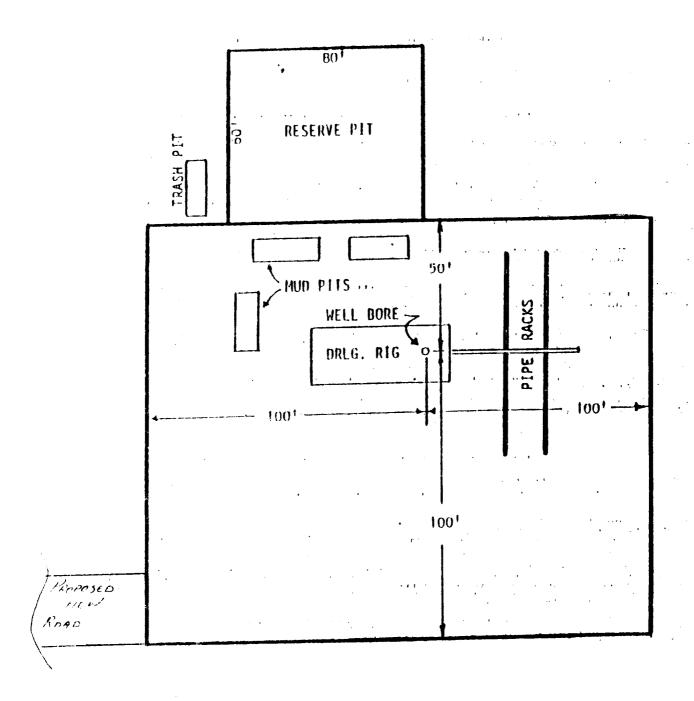


EXHIBIT "D"
SKETCH OF WELL PAD