,		UI		F THE	14F201	IT COSS	S. Co	STORE	nother in-	B	udget Bu	reau No. 42-R35	(B)
	DEPAR						OŖĹ	\$11 1100 A	nctions on	5. LEASE DES	IGNATIO	N AND BERIAL	NO.
GEOLOGICAL SURVEY						RECEIVED *ide)				NM 58815			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									ME				
		N OK	KECO	MPLEI	ON	KELŐK	IAN	ID LC			•	- 	
							Other SEP 18 8 51 AM '89				7. UNIT AGREEMENT NAME		
TYPE OF COM						CA	RE RE	CEIVE	D	-			
WELL OVER EN BACK RESVR. Other													
NAME OF OPERAT	OR				. /				ans.		ero	<u>FEderal</u>	
Fre	ed Pool	Dril	ling,	Inbc.			SE	P 25'	89	9. WELL NO.			
ADDRESS OF OPE							i i	:		1 10. FIELD AND	D. 7000	OB WILDCAT	
P. C	).Box 1.	393,	Roswe:	11, N.	.M. 8	38201	- C	<u>ي ي ري</u>	),	10. FIELD AN	Ψ,	$I$ $n_{i}$	
	1			iccoraunce	with an	y blate re	ART	ESIA, OF	FICE	11. 8EC. T. B	M. OR	BLOCK ME BURY	μų
1 3	980 FSL									OR AREA			
At top prod. int	erval reported	below		;		1		1				466 - 20-	_
At total depth							3	!		Sec. 3	1, T	19S,R30E	
				14. PER	MIT NO.	· · · · · · · · · · · · · · · · · · ·	DATE	ISSUED		12. COUNTY O	R	18. STATE	_
				30-0	15-2	26161	1	-15-8		Eddy		N.M.	
ATE SPUDDED	16. DATE T.D	REACHE	1 -	-	Ready t	o prod.)			(DF, REB, I	RT, GR; ETC.)		CASINGHUAD	
3-11-89	8-26-	89	9-14-			<u> </u>	3328	<u> .: _ i </u>				3328'	
OTAL DEPTH, MD	· ·		C T.D., MD &	TVD 22.	IF MUL HOW M	TIPLE COM	IPL.,		TERVALS	ROTARY TOOL	√S /₃ . Ι	CABLE TOOLS	
500		60'					=	<u> </u>	<u> </u>	Х	1 25	WAS DIRECTIONA	IT.
RODUCING INTER	VAL(8), OF TH	IS COMPL	ETION-TOP	, BOTTOM,	NAME (1	MD AND TV	7D) *	4			25.	SURVEY MADE	· <b>L</b>
703-304	z bela	vui C				•	+ 1			# 1 Pr		yēs	
		<del></del>				· ·		-			4 2	WELL CORED	<del>-</del> ,
TPE ELECTRIC A	IND OTHER LOG	S RUN					- 4	- ;			· ·	nö	
CNL-FDC:	DLL-FX	D: GR				1.1 12							— i -
CABING SIZE	WEIGHT, L	R /FT	CASI DEPTH SE	ING RECO		LE SIEE	inge sei		EMENTING	RECORD		AMOUNT PULLED	-
	75#		362				<del></del>	5 sx	C1 C		<del></del> -	_	— į
16" 1 3/4"	47		126			<del></del>	- 6			Lite, 25	<del>u  -</del>		— i
	-						SX.	Pren		e. Circ		- L	:
7 19	20#		3418	•						SCC .	rin -		_
19	10.5	LINE	RECORD		<del></del>	Used 20	00 sx 5	0/50 R	<b>)Z</b> 7	TUBING RECO		_	·
SIZE	TOP (MD)	BOTT	OM (MD)	SACES CE	MENT*	SCREEN	(MD)	SIZ		DEPTH SET (MI	- I - L	ACEER SET (MD	
						200		23/	<u> 8                                   </u>	727		No	
								<u> </u>		<u> </u>	<u> </u>	<u> I                                   </u>	
PERFORATION REC	ORD (Interval,	size and	number)			82.	A	CID, SHO		ure, cement			
789-38421	10 shots	5				DEPTH	INTERVA	L (MD)	_	OUNT AND KINE		<del></del>	
									gal 73% Nefe acid				
							Frac				with 30,000 gal 70 foam,		
							<u> </u>		60,0	00# 60/30	Otta	wa sand.	
							<u> </u>					<u> </u>	_
	1 e-	ODUCETO	METHOD (	Floring		DUCTION	3 2	tune co -	ume)	i ware	TATUM A	Producing or	_
FIRST PRODUCT	IUN PR		•	··owing, ga	esti, p	∞mγ\ny <b>—•6</b>	**** 474	A fo of h	<i>y</i> )	shut	-in)		
9-9-89	HOURS TEST		wing	PROD'N	FOR	OIL—BE	er.	GAB-	MCF	LIO	duci	IIG	<u>—</u> .
		6		TEST 1		110		1 12		11	- 1	1090	
9-12-87 . TUBING PRESS.	24 CASING PRES	SURE I C	10/64	OIL-B	BL.	<u> </u>	8MCT.	<u> </u>	WATER-			VITY-API (CORR.)	<del>,</del> –
150	880		4-HOUR RAT		<del></del>	12	1.2		1 .	1		39	
LDU DISPOSITION OF G		for fuel. 1	ented, etc.)			121	<u> </u>	<del></del>	1	TEST WITNES	BED BY		—
			,							Fred P	ooi .	TII	
vented during test Fred Pool, III								B 1-1/ C 111	_				
Deviation	n renor	F. 16	ogs				: !	-		AGCM F		ing the second of the second o	
hereby certify	that the foreg	olng and	attached li	nformation	is comp	lete and c	orrect a	s determ	ined from	all available re	cords		
	Out 1	( D.	. ()		•		:			₹.(		i 1789	
IGNED 2	unia	904	7	TIT	rle	Vice P	resid	ent_		DATE	<u>y-15</u>	ראש.	

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation in the control of the control

or Federal office for specific instructions.

Them: 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Them: 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Thems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem. 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	707	MOLLOR	BUATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		404	0
,				NAME	V - 2	
Delaware	3440	5000	clean sand, interbedded with shale			
		. 1:	contents: oil, gas and water	Rustler	325	325
	:	***	1 Company of the Control of the Cont	·T/ salt	402	402
				B salt	1247	1247
		1.2		Yates	1302	1302
				7-Rivers	1532	1532
	1 .		•	Delaware	3440	3440 -
		5. 1 \$1			;	
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						*
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						* • • · ·

## ARTESIA FISHING TOOL COMPANY

P O. BOX PHONE (505) 746-6651 470

## **ARTESIA, NEW MEXICO 88210**

August 29, 1989

Fred Pool Drilling PO Box 1393 Roswell, NM 88201

> Re: Ronadero Federal #1 1980' FSL & 600' FWL Sec. 31, T19S, R30E

Eddy County, New Mexico

## Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
362'	1°
843'	1/4°
1093'	1°
1275'	1°
1778 <b>'</b>	1 1/4°
2289'	1 °
2800 <b>'</b>	3/4°
3420'	1 3/4°
3871 <b>'</b>	1 °
4401'	1 °
5000 <b>'</b>	1/2°

Very truly yours,

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

S

The foregoing was acknowledged before me this 29th day of 1989.

REGINIA L. GARNER

RECIAPY PUPLIC NEW MEXICO
RECIAPY PUPLIC NEW MEXICO
RECIAPY OF STATE

OFFICIAL SEAL

wy Commission Expires 8-30-9