30-015-34141

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30-015-26161

9-26 89 Enal Lat 3-14-49:8 Gomp Peutron Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 RECEIVED See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 19'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							ON C. C. D. Well API NO. CATESIA, OFFICE			
Operator THE EASTLAND OIL COMPANY							Well A	30-015-26161			
4 4 4		X 7970)2								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Transporter of: Recompletion Change in Operator Change in Operator Representation Change of operator give name FRED POOL DRILLING, INC., P. O. BOX 1393,											
If change of operator give name and address of previous operator	POOL D	RILLI	NG, I	NC., P	. O. BOX	1393, R	JSWELL,	NM 002UI			
II. DESCRIPTION OF WELL A Lease Name RONADERO FEDERAL	DESCRIPTION OF WELL AND LEASE e Name RONADERO FEDERAL Well No. Pool Name, Include PKWY-DELAN				ARE			Lease ederal orXF&eX	_	1se No. 315	
Location Unit LetterL	:1	980	Feet Fro	om The	SOUTH Line	e and	.00 60 F∞	t From The	WEST	Line	
Section 31 Township	198		Range	30E	, Ni	мРМ,		EDD		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATULE Name of Authorized Transporter of Oil					P. O. E	RAWER 15 e address to wh BOX 5050,	9, ARTES	IA, NM 88210 copy of this form is to be sent) copy of this form is to be sent) VILLE, OK 74005			
If well produces oil or liquids, give location of tanks.	Unit S L	Sec. 31	Twp.	Rge. 30E	Is gas actuall	y connected? (ES		TOBER 29	, 1989		
If this production is commingled with that f IV. COMPLETION DATA	rom any other			e commingl	ing order num		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	Oil Well	i	MEII	İ	<u> </u>	<u>. </u>	P.B.T.D.			
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING AND					CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SAONS CENTERTY				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	be equal to or	exceed top allo	owable for this	depth or be fo	or full 24 how	rs.)					
Date First New Oil Run To Tank	Run To Tank Date of Test					posted ID					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	10-	26-90	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Chg	OP	
GAS WELL					India Canda	sate/MMCF		Gravity of Co	ondensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature TRAVIS REED PRODUCTION SUPERINTENDENT					OIL CONSERVATION DIVISION Date ApprovedOCT 2 3 1990 By						
Printed Name 10/09/90 Date		915/6 Tele	Title 83-62 phone N		Title	SUFER	, v 10011, 101	<u> </u>			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.