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Form 3160-5

UNITED STATES

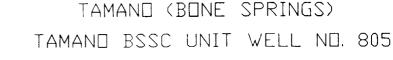
C^T - 8 1992

FORM APPROVED Budget Bureau No. 1004–0135

June 1990)		T OF THE INTERIOR LAND MANAGEMENT	O. C. D.	Expires: March 31, 1993 5. Lease Designation and Serial No.	
	BUKEAU OF I	LAND MANAGEMENT	VELERIY JEHUE	LC-062052	
Do not	use this form for proposals to dri	AND REPORTS ON WELL III or to deepen or reentry to R PERMIT—" for such propo	a different reservoir.	6. If Indian, Allottee or Tribe Name	
	SUBMIT	7. If Unit or CA, Agreement Designation			
1. Type of Oil Wel				8. Well Name and No.	
2. Name of				Tamano BSSC Unit #805	
	hon Oil Company	9. API Well No.			
	and Telephone No.	30-15-26166			
P.O. Box 552, Midland,TX 79702 915/682-1626				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Tamano (BSSC)	
990' FNL & 760' FEL				11. County or Parish, State	
Section 11, T-18-S, R-31-E			Eddy County, NM		
12	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION		
	Notice of Intent	Abandonment		Change of Plans	
		Recompletion		New Construction	
	Subsequent Report	Ylugging Back		Non-Routine Fracturing	
		Casing Repair		Water Shut-Off	
	Final Abandonment Notice	Altering Casing		Conversion to Injection	
		Other		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe	Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertice)	al depths for all markers and zones pertine	including estimated date of starting int to this work.)*		
1.	MIRU PU. ND wellhead. Install & test BOPs.				
	POOH w/production equipment.				
2.	Set CIBP @ 8420'. RIH w/production equipmenet.				
3.	ND BOPs & install wellhead.				
4.	RDPU. DOL.				

14. I hereby certify, hat the foregoing is true and/corrections	a S	- Hue Advanced Engineering Tech	Date _ 9/18/92
(This space for Federal or State office use)	d		10/5/92
Approved by		Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



990' FNL & 760' FEL SECTION 11, T-18-S, R-31-E EDDY COUNTY, NEW MEXICO

> PBTD: 8870' KB: NA

SURFACE: 13-3/8, 54.5#, J-55 SET @ 350%

INTERMEDIATE: 3-5/8", 32#, J-55 SET @ 2354'. CMT'D W/1100 SX. CIRC'D TO SURFACE.

5-1/2", 17#, J-55 SET @ 8914'. CMT'D W/1450 SX. TOC @ 1600'

RODS: 215 JOINTS OF 3/4" STEEL RODS. 108 JOINTS OF 7/8" STEEL RODS.

8084', 86', 87', 95', 8102', & 09'

8456', 74', 8513', 35', 48', 62', 80', 8642', 64', 69', 77', 82', & 92' W/1 SPF.

STATUS: PUMPING DIL WELL .13-3/8" @ TD: 8914' 350' GL: 3757' CMT'D W/375 SX. CIRC'D TO SURFACE. PRODUCTION: 8-5/8" @ (CBL). 23541 TUBING: 239 JEINTS OF 2-3/8", 4.6#, J-55. SN @ 7887'. TAC @ 7064'. TAC @ 7064' 2" X 1-1/2" X 24' PUMP. 80841 81091 PRESENT COMPLETION: BONE SPRINGS – 8456[′] SECOND CARBONATE: 8692' PETD @ W/2 SPF. 5-1/2" @ 8870′ 8914' TD @ SECOND SAND: 8914'

DRILLED BY HEYCO AS THE HUDSON "11" FEDERAL WELL NO. 5 IN OCTOBER, 1989. HISTORY: COMPLETED IN BONE SPRINGS SECOND SAND F/8456'-8692'. ACIDIZED W/4400 GALS. BHP OF 1172 PSI IN 68 HOURS. SET CIBP @ 8440'. PERFORATED THE BONE SPRINGS SECOND CARBONATE F/8084'~8109'. ACIDIZED W/3200 GALS. ACID FRAC'D W/20000 GALS 28% X-LINK ACID. ZONE TESTED @ 1 BO & 1 BW. RAN PUMP-IN TRACER IN NOVEMBER, 1989. SHOWED 33% OF FLOW CHANNELING DOWN TO 8214' AND SLIGHT CHANNEL UPWARD. DRILLED OUT CIBP @ 8440'. FRAC'D SECOND SAND W/73200 GALS WF-40 & 94000# CARBOLITE. BOTH ZONES TESTED @ 60 BO & 105 BW.