Form 3160-5 (August 1999)	UNITED STATES	5 1301 V	Oil Cor M. DIV-[W. Gran	Dis. 2 d Aven	Je	FORM APPF OMB NO. 10	04-0135	
DE BU	PARTMENT OF THE IN JREAU OF LAND MANAG	GEMEN Arte	sia, NM	88210	Exp 5. Lease Seria	<u>pires: Novemb</u> Il No.	ier 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC062052 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on rever	se side.		7. If Unit or C	A/Agreement	t, Name and/or No.	
1. Type of Well			213141516	17 18 19	8. Well Name HUDSON	and No. 11 FEDERA	L 5	
Oil Well Gas Well Oth Oth Ame of Operator HARVEY E YATES COMPAN	Contact:	JEN ATKINSO E-Mail: jatkonson	N @heyqqi.prg	` Ø\	9. API Well N 30-015-2	No. 6166-00-S	1	
3a. Address P. O. BOX 1933 ROSWELL, NM 88202		3b. Phones No. (Ph: 5050 623	include area code 6600 EEXE V21 920 ARIE		10. Field and TAMANC		oratory	
4. Location of Well (Footage, Sec., T.			<u></u>		11. County or			
Sec 11 T18S R31E NENE Tra	ct 8 990FNL 760FEL	1 A.		·	EDDY C	OUNTY, NŘ	VI	
12. CHECK APPF	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR	OTHER D.	АТА	
TYPE OF SUBMISSION	TYPE OF ACTIO							
Notice of Intent	Acidize	Deepe		□ Product □ Reclam	ion (Start/Resu ation	<i>,</i> —	Water Shut-Off Well Integrity	
🛛 Subsequent Report	Casing Repair	-	New Construction		□ Recomplete		Other	
Final Abandonment Notice					rarily Abandon			
	Convert to Injection	🗆 Plug E			•		a duration tharaaf	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for final statement of the involved statement of the	k will be performed or provide operations. If the operation respondences to be the operation of the operation operation of the operation	the Bond No. on f	ile with BLM/BL	A. Required su	bsequent reports	shall be filed	within 30 days hall be filed once	
6/28/2002 POOH W/233 JTS RU HUGHES & PUMP DOWN REL HUGHES.	8 2 3/8" TBG, TAC, 10 JT N BACK SIDE. TOOK 92 I	S 2 3/8" TBG, 5 BBLS TO LOA	SN. GIH W/CII D. PRESSURI	BP, CCL & S E UP TO 150	ET @ 8020'.)0# FOR 15 M	/IN & HELI	D. RD &	
07/02/2002 TAKE PKR TO 70 2020. MAX TP 5000, AVG TP	659', W/232 JTS IN HOLE • 4000.	E.RU HUGHES	& ACIDIZE W	//3000 GALS	6 15% NEFE.	MIN TP		
07/04/2002 RU BJ. TEST LIN MEDALLION).	IES. FRAC DN 5 1/2" CS	G W/1423 BBL	S, 120,000# 2	20/40 ECON	D-PROP(35#			
07/06/2002 ND FRAC EQUIF	P. NU BOP. RU HUGHES	8 & PUMP 65 B	BLS BRINE D	OWN BACK	SIDE. GIH V	V/BP, MA, 4	4'	
14. I hereby certify that the foregoing is	Electronic Submission a	E VATES COMP	ANY Sent to th	ne Carisbad				
Name (Printed/Typed) JEN ATKINSON			Title AUTHORIZED SIGNATURE					
Signature (Electronic Submission)			Date 07/09/2002					
	THIS SPACE FO	OR FEDERA	OR STATE	OFFICE L	ISE			
	EPTED		ALE Title PET	XIS C SWO ROLEUM E	BODA NGINEER	Date 07/1	1/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212 make it a	a crime for any per s to any matter wit	son knowingly an hin its jurisdiction	nd willfully to n n.	nake to any depa	rtment or age	ncy of the United	
** REVISED ** R	EVISED ** REVISED **	* REVISED **	REVISED **	REVISED	** REVISE) ** REVI	SED **	

Additional data for EC transaction #12611 that would not fit on the form

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32. Additional remarks, continued

PERF SUB, SN, 15 JTS 2 3/8" TBG, TAC, 223 JTS 2 3/8" TBG. TAG FILL @ 7875', HAD 145' FILL. LD 15 JTS. ND BOP & SET TAC @ 6870', SN @ 7364', MA @ 7401'. GIH W/12' GA, 2 X 1 1/2 X 24' PMP, 21-7/8, 197-3/4, 74-7/8, 8', 4' & 2' PONY. WELL TURNED OVER TO PRODUCTION AT 6:00 PM.

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