Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

NOV 1- '89

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		JEST FO	OR ALLO)WAE		AUTHORI	ZATION	O. C. D. resia, office			
I.	•	TO TRA	NSPOR	T OIL	AND NA	TURAL GA					
Operator Siete Oil & Gas Corporation /							Well API No. 30-015-26178				
Address								30 013	20170		
P.O. Box 2523		Roswe	ell, New	v Me∶	xico 88	202-2523					
Reason(s) for Filing (Check proper box)	Other (Please explain) To a time allowed to form 2nd Rome Committee Co										
New Well	Testing allowable for 2nd Bone Spring Sandinterval 7944'-8087' for 600 bbls oil.										
Recompletion Change in Operator	Oil Casinghea	4 Gar 🗆	Dry Gas Condensate		11	iterval /	944 - 00	o/ for t	DUU DDIS	011.	
If change of operator give name	Cashghea	<u>. O.s.</u>	Collocussic		·						
and address of previous operator II. DESCRIPTION OF WELL	AND LEA	ASF									
Lease Name		Well No. Pool Name, Includi			ng Formation		Kind	Kind of Lease		Lease No.	
Osage Federal		10 Und. Bone			e Spring	;	State,	State, Federal or Fee		NM-24160	
Location	100	20		,	vy v. 1.		. 0		- .		
Unit Letter H	_ :		Feet From T		North Lin	e and	60 F	et From The _	East	Line	
Section 34 Townshi	p 1	9s 	Range	291	Ľ, N	мрм,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	I. AND N	A TT]]	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Conoco, Inc.					POB 460, Hobbs, NM 88240						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK						
	Phillips 66 Natural Gas Com well produces oil or liquids, Unit							WA 2			
If well produces oil or liquids, give location of tanks.	Sec. Twp. Rge. 34 198 29E			Is gas actually connected?			When? ASAP				
f this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or ;			·						
Position Transform Indian	0 0	Oil Well	Gas W	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Depth	<u> </u>	L			L	
Date Spudded	Date Comp	n. Keady to	PTOG.		rotal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations	<u> </u>				<u> </u>			Depth Casing	Shoe		
	т	LIBING	CASING A	AND	CEMENTI	NG RECORI	<u> </u>	<u> </u>			
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE					CENTER	DEPTH SET		SACKS CEMENT			
		,									
		, ,									
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<u> </u>	<u> </u>			1	- .		
OIL WELL (Test must be after re				d must i	be equal to or	exceed top allo	wable for this	depth or be for	r full 24 hours	:.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L	-		j	-			1			
ACTUAL Prod. Test - MCF/D Length of Test					Bbls. Conden	sate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>						.				
I hereby certify that the rules and regula	tions of the (Dil Conserv	ation			OIL CON	SERV	ATION D	IVISIO	N	
Division have been complied with and to is true and complete to the best of my kn		_	n above			•	•	20T 0 1	1000		
A \(\)					Date	Approved	1	OCT 3 1	1989		
Cathy Dathy					D.	By ORIGINAL SIGNED BY					
Signature Cathy Batley, Drlg. & Prod. Tech.					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name			Title		Title	SI	UPERVIS	UR, DISTR	ICT II		
October 31, 1989	(505)622-2			I TRIE.						
Date		Telep	hone No.	- 1	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.