

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp.</u>		Lease <u>Parish IV Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>F</u>	Section <u>25</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undersg.</u>		Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1300</u>	<u>700 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26# N-80</u> <u>+ J-55</u>		<u>TD</u>	<u>As Warranted</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1310' Set 1310' Feet of 9 5/8" Inch 36 # Grade J-55

New used csg. @ 1310' with 200 2% cc sacks neat cement around shoe
+ 900 sax pacemaker Lite additives (1/4# floeal, 2% occ)

Plug down @ 6:30 (AM) (PM) PM Date 10-16-89

Cement circulated yes No. of Sacks 100

Cemented by Western Company Witnessed by Mike Gubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns To TD

2 centralizers 500'-1000' Last drlg break @ 1040'