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## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C	10	3
Revise	d	1-1	-8

Santa Fe, New Mexico 87304-2088    Solomer DD, Artesia, NN 88210   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   Solomer DD, Artesia, NN 87410   DEC = 1 788   DEC =	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208	MATARION	WELL API NO.	
STATE   FEE KM   CON AS DERIOR RELATION   CALL   CONTROL   CONTR					
SUNDRY NOTICES AND REPORTS ON WELL SAMESHAND OF THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (PORM 1-101) FOR SUCH PROPOSALS.  1. Type of Well:    Will   S			DEC = 1 '89	STATE FEE XX	
SUNDRY NOTICES AND REPORTS ON WELLSmean, OFFICE TO DOT USE THIS FORM FOR PROPOSALS TO DOILE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM -101) FOR SUCH PROPOSALS)  1. Type of Well:			0.0	6. State Oil & Gas Lease No.	
Online   O	( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED.) (FORM C	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER	LASTESIA, OFFICE OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
YATES PETROLEUM CORPORATION   3   105 South 4th St., Artesia, NM 88210   9. Pool name or Wildsal North Dagger Draw Upper Penn	040	OTHER		Parish IV Com	
South 4th St., Artesia, NM 88210   9, Food manne or Wildcat North Dagger Draw Upper Penn   105 South 4th St., Artesia, NM 88210   North Dagger Draw Upper Penn   105 Morth Dagger Draw Upper		ATION		1	
Weil Location   Unit Letter   F   1980   Feet From The   North   Line and   1980   Feet From The   West   Line	1			<u> </u>	
Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line    Section   25	105 South 4th St., Art	esia, NM 88210		North Dagger Draw Upper Penn	
10. Elevation (Show whether DF, RRB, RT, GR, etc.) 3626¹ GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK		Feet From The North	Line and1980	Feet From The West Line	
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NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   OTHER Production Casing, Perforate, Treat   X		10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)		
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   OTHER Production Casing, Perforate, Treat   X	11 Check	Appropriate Box to Indicate N	Nature of Notice, Re	enort, or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER.  CASING TEST AND CEMENT JOB OTHER.  CASING TEST AND CEMENT JOB OTHER.  CASING TEST AND CEMENT JOB OTHER.  TO HER.  Production Casing, Perforate, Treat X  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.  TD 7930'. Reached TD 11-4-89. Ran 188 joints 7" casing as follows: 28 jts 7" 26# N-80; 24 jts 7" 23# N-80; 121 jts 7" 23# J-55; 12 jts 7" 23# N-80 and 3 jts 7" 26# N-80, casing set 7930', Float shoe set 7930', float collar 7886' and DV tool set 5497'. Cemented 1st stage w/500 gals Surebond, 575 sx Class H w/.8% CF-14 and DV salt (yield 1.31, wt 15.3).  PD 5:45 AM 11-6-89. Bumped to 1650 psi for 2 mins, held okay. Opened DV tool with 1200 psi. Circulated thru DV tool 2-1/4 hrs. Cemented 2nd stage w/500 gals Excello gel, 900 sx Pacesetter Lite w/5#/sx Salt + 1/2# Celloseal (yield 1.98, wt. 12.4). Followed w/100 sx Class H w/.4% CF-14 and 5#/sx Salt (yield 1.18, wt 15.6). PD 9:30 AM 11-6-89. Bumped plug to 2250 psi, held okay. WOC. Drilled out DV tool 11-9-89. Perforated 7674-7821½' w/3450" holes a follows: 7674, 78, 80, 82½, 84, 86, 93, 94½, 96, 98½, 7702, 06, 33½, 35, 36½, 39, 44, 47, 64 67, 69, 70, 71½, 74, 95, 96, 97, 99, 7800, 02, 03, 10, 13 and 7821½'. Acidized perfs 7674-7821½' w/1500 gals 20% NEFE acid. Perforated 7673-7823' w/236 .50" holes (4 JSPF) as follows: 7673-76, 7677-86, 7692-97, 7698-7702, 7734-39, 7744-47, 7763-74, 7783-89, 7794-7804, 7812-14, and 7821-23'. Acidized perfs 7673-7823' w/15000 gals 20% NEFE acid. Benzoic flakes & hall Inereby cently that the information above is two sub rate of the best of my knowledge and belief.  The Production Supervisor DATE TELEPHONENO. 505/748-14:  The Production Supervisor DATE TELEPHONENO. 505/748-14:				<del>-</del>	
CASING TEST AND CEMENT JOB  OTHER:  OTHER Production Casing, Perforate, Treat  Thereby Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  TD 7930'. Reached TD 11-4-89. Ran 188 joints 7" casing as follows: 28 jts 7" 26# N-80; 24 jts 7" 23# N-80; 121 jts 7" 23# J-55; 12 jts 7" 23# N-80 and 3 jts 7" 26# N-80, casing set 7930'. Float shoe set 7930', float collar 7886' and DV tool set 5497'. Cemented 1st stage w/500 gals Surebond, 575 sx Class H w/.8% CF-14 and 10% salt (yield 1.31, wt 15.3). PD 5:45 AM 11-6-89. Bumped to 1650 psi for 2 mins, held okay. Opened DV tool with 1200 psi. Circulated thru DV tool 2-1/4 hrs. Cemented 2nd stage w/500 gals Excello gel, 900 sx Pace-setter Lite w/5#/sx Salt + 1/2# Celloseal (yield 1.98, wt. 12.4). Followed w/100 sx Class H w/.4% CF-14 and 5#/sx Salt (yield 1.18, wt 15.6). PD 9:30 AM 11-6-89. Bumped plug to 2250 psi, held okay. WOC. Drilled out DV tool 11-9-89. Perforated 7674-7821½' w/3450" holes a follows: 7674, 78, 80, 82½, 84, 86, 93, 94½, 96, 98½, 7702, 06, 33½, 35, 36½, 39, 44, 47, 64 67, 69, 70, 71½, 74, 95, 96, 97, 99, 7800, 02, 03, 10, 13 and 7821½'. Acidized perfs 7674-7821½' w/1500 gals 20% NEFE acid. Perforated 7673-7823' w/236.50" holes (4 JSFF) as follows: 7673-76, 7677-86, 7692-97, 7698-7702, 7734-39, 7744-47, 7763-74, 7783-89, 7794-7804, 7812-14, and 7821-23'. Acidized perfs 7673-7823' w/15000 gals 20% NEFE acid + Benzoic flakes & hall Intereby certify that the information above is true and complete to the best of my knowledge and bedief.  The Production Supervisor  TIME Production Supervisor  ORIGINAL SIGNED BY  ORIGINAL SIGNED BY	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
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ORIGINAL SIGNED BY	24 jts 7" 23# N-80; 123 set 7930'. Float shoe stage w/500 gals Surebo PD 5:45 AM 11-6-89. Bu Circulated thru DV tool setter Lite w/5#/sx Sal w/.4% CF-14 and 5#/sx Spsi, held okay. WOC. Dr follows: 7674, 78, 80, 67, 69, 70, 71½, 74, 97821½' w/1500 gals 20% 7673-76, 7677-86, 7692-and 7821-23'. Acidized Thereby certify that the information above is the signature of the stage of the	its 7" 23# J-55; 12 jaset 7930', float collars and, 575 sx Class H w/.8 amped to 1650 psi for 2 2-1/4 hrs. Cemented 2 2 1 2 1 2 4 2 2 2 2 2 2 2 2 2 2 2 2 2	ts 7" 23# N-80 at 7886' and DV 3% CF-14 and 10% mins, held okay 2nd stage w/500 eld 1.98, wt. 1: 6). PD 9:30 All -89. Perforated 96, 98½, 7702, 2, 03, 10, 13 at 7673-7823' w/230, 7744-47, 7763-000 gals 20% NEW bedief.	and 3 jts 7" 26# N-80, casing tool set 5497'. Cemented 1st % salt (yield 1.31, wt 15.3). y. Opened DV tool with 1200 psi. gals Excello gel, 900 sx Pace-2.4). Followed w/100 sx Class H M 11-6-89. Bumped plug to 2250 d 7674-7821½' w/3450" holes as 06, 33½, 35, 36½, 39, 44, 47, 64 and 7821½'. Acidized perfs 7674-5.50" holes (4 JSPF) as follows: -74, 7783-89, 7794-7804, 7812-14, FE acid + Benzoic flakes & ball / sealers.	
	URIG			DEC - 7 1989	

SUPERVISOR, DISTRICT I

CONDITIONS OF APPROVAL, IF ANY: