

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-105
Revised 1-1-89

DEC 26 89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

ARTESIA, OFFICE

WELL API NO.
30-015-26184

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Parish IV Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 3	
2. Name of Operator YATES PETROELUM CORPORATION (505) 748-1471		9. Pool name or Wildcat North Dagger Draw Upper Penn	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>19S</u> Range <u>24E</u> NMPM Eddy County			
10. Date Spudded 10-10-89	11. Date T.D. Reached 11-4-89	12. Date Compl. (Ready to Prod.) 12-14-89	13. Elevations (DF & RKB, RT, GR, etc.) 3626' GR
14. Elev. Casinghead			
15. Total Depth 7930'	16. Plug Back T.D. 7879'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7674-7821½; 7673-7823' Canyon			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT, DLL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1315'	14-3/4"	1100 sx	
7"	26 & 23#	7930'	8-3/4"	1575 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7599'	7599'

26. Perforation record (interval, size, and number) 7674-7821½' w/34 - .50" Holes 7673-7823' w/236 - .50" Holes (4 JSPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7674-7821½ w/1500g. 20% NEFE acid 7673-7823' w/15000g. 20% NEFE acid			
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28. PRODUCTION							
Date First Production 12-3-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-14-89	Hours Tested 24	Choke Size 36/64"	Prod'n For Test Period	Oil - Bbl. 259	Gas - MCF 665	Water - Bbl. 153	Gas - Oil Ratio 2568
Flow Tubing Press. 325	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 259	Gas - MCF 665	Water - Bbl. 153	Oil Gravity - API - (Corr.) 43°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Connected 12-3-89	Test Witnessed By Steve Cochran
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30. List Attachments Logs, Deviation Survey, DST

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 12-21-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____ 490
 T. Glorieta _____ 1922
 T. Paddock YESO _____ 1980
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____ 4028
 T. Wolfcamp Lime _____ 5367
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface, Rock, Redbeds				
40	1300	1260	Anhy				
1300	1890	590	Dolo, Anhy, Sh				
1890	2180	290	Dolo, Anhy, Sh, Sd				
2180	2642	462	Dolo, Anhy, Sh				
2642	3026	384	Dolo, Anhy, Sh, Sd				
3026	3860	834	Dolo, Anhy, Sh				
3860	4020	160	Dolo, Anhy, Sd, Sh				
4020	4320	300	Dolo, Sh, LS, Sd				
4320	4660	340	Dolo, Sh, Anhy				
4660	5360	700	Dolo				
5360	6420	1060	LS, Sh				
6420	7668	1248	Sd, Sh, LS				
7668	7826	158	Dolo				
7826	7930	104	LS				