

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco Inc.</u>		Lease <u>Dee State</u>		Well # <u>2</u>	
Location of Well	Unit <u>M</u>	Section <u>36</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Underg.</u>		Type of Equipment <u>Rotary</u> D.S.		

*** Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>* 9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>1000</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1500</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 _____ (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1205' Set 1205' Feet of 9 5/8" Inch 36 # Grade K-55

New used csg. @ 1205' with 100 27cc sacks neat cement around shoe
 + 800 sax Thixset additives 2" cedar fiber,

Plug down @ 6:00 (AM) (PM) Date 1-18-90

Cement circulated No No. of Sacks - 0 -

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ 11:00 (AM) (PM) Date 1-18-90 top cement @ 200'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +1000 sx C.I.C. (470 gel, 1/4" celophane, 270cc)

1. Ran 1" Tbg + Tagged to c 180' cmt w/ 140 sx C.I.C. 370cc

2. Ran 1" Tbg + Tagged to c 70' cmt w/ 115 sx C.I.C. 370cc

cement circulated to surface.

lost circulation > 350'