

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 27 1991

WELL API NO. 30-015-26185
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-1525
7. Lease Name or Unit Agreement Name Dee State
8. Well No. 2
9. Pool name or Wildcat N. Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 990

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Conoco Inc
3. Address of Operator 10 Desta Drive, 100 W, Midland, TX 79705
4. Well Location Unit Letter M : 940 Feet From The South Line and 990 Feet From The West Line Section 36 Township 19S Range 24E NMPM Lea EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 990

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: add perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

W/H W/4" CSG gun & CL perf 4 spf 7726-7713-(14') 56 shots & 7701-7675 (27') 108 shots 4" EHD Hyperjet II charges 10" TTP w/90% phasings. POH w/perf gun. PU 7" RBP w/ball catcher & 7" treating pkr. PU 2 7/8 WS. W/H to 6557. Pmpd 125 BBLs 1% tried to cont down hole - would not go. Changed pkr W/H to 7735 set RBP. PU to 7577 set pkr press backside to 1000# started acid job. Started acid 4500# 12 BPM dropped 300 BBLs 3 balls per 2 BBLs acid pmpd 10,000 gals 20% HCL started flush 12.5 BPM at 4680# w/balls on formation 4670# pmpd 1650 gals 1% KCL showed no ball action - lowered RBP to 7855. Reset pkr 7577 started 2nd stage acid 12 BPM 3700# pmpd 3000 gal acid dropped 1500# graded rock salt in 20 BBL 10# brine at 3175# 11 BPM pmpd 3000# gal 20% HCL 11 BPM. Block on press 3230# dropped 1500# block in 20 BBLs brine pmpd 3000# acid 11 BPM Block on formation press 3360#. Started

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine L. Neff TITLE Admin. Assistant DATE 6-22-91

TYPE OR PRINT NAME Christine L. Neff TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE AUG 27 1991

CONDITIONS OF APPROVAL, IF ANY: