Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18'90

	Santa	i Fe, New Me	exico 8/50	14-2088		C. C. D.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				ALITHODIC	7 A T I O N I A	TENA OFFICE	•	
1000 100 21000 1100,00000 00000	REQUEST FOR	R ALLOWAE	LE AND A		CATION A	1166.4		
<u>I.</u>	TOTRAN	SPORT OIL	AND NA	TURAL GA	NO Well A	PI No.		
Operator THE EASTLAND OIL COMPA	ANY /				1	015-26186		
Address P. O. DRAWER 3488, MI	DLAND, TX 79702							
Reason(s) for Filing (Check proper box)			Oth	er (Please expla	in)			
New Well	Change in Tra	ansporter of:						
Recompletion	Oil 🔲 Dr	ry Gas 📙				100		
Change in Operator	Casinghead Gas Co	ondensate		EFFECTI	VE 09/01	/90		
If change of operator give name and address of previous operator FRE	POOL DRILLING	, INC., P	. O. BOX	1393, R	OSWELL,	NM 88201		
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name P.J. "B" STATE	Well No. Po	ool Name, Includi URKEY TRK		S-SA		Lease STATE Richard Fron	B973	ase No. 9-15
Location				-				
Unit LetterF	:Fe	et From The	EST Lin	e and1	650 F ≪	t From The	NOR'	TII Line
Section 11 Townshi	, 19S Ra	inge 29E	, N	мрм,			EDDY	County
THE PROPERTY OF THE AND	CRODTED OF OU	AND NATIO	DAT GAS					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	~		Address (Giv	e address to wh	ich approved	copy of this form	n is to be see	ਪ)
NAVAJO REFINING CO.	or Condensate		P. O. L	RAWER 15	9, ARTES	IA, NM 88	3210	
Name of Authorized Transporter of Casing PHILLIPS	thead Gas X or	Dry Gas	Address (Giv	e address to wh	ich approved BARTLES	copy of this form VILLE, OI	n is to be see	u)
If well produces oil or liquids, give location of tanks.		wp. Rge. 198 29E	is gas actuall	y connected? 'ES	When	7 12-1-89		
If this production is commingled with that			ing order num	ber:				
IV. COMPLETION DATA		, ,	_					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S.	ume Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pro	od.	Total Depth		·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	ation	Top Oil/Gas	Pay		Tubing Depth		
	<u> </u>		L	···		Depth Casing	Shoe	
Perforations								
		ASING AND	CEMENTI		D		51/0 651:5	
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SET		SA	CKS CEME	:N1
V. TEST DATA AND REQUES	T FOR ALLOWAR	I.E.	L					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of total volume of le	and oil and must	be equal to or	exceed top allo	wable for this	depth or be for	full 24 hour	s.)
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas lift, et	C.)		
TWICE THE LICH ON VOIL TO THE	Date 01 100		_				mte	NID-

	ter recovery by total rolling by total	D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	wable for this depth or be for full 24 nours.
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	posted ID-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size / 10 - 26 - 90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL		THE OLIVERY AND CONTRACTOR	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Conocusate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the b	pest of my knowledge and belief.
Truis	Pud
Signature TRAVIS REED	PRODUCTION SUPERINTENDENT
Printed Name	Title
10/10/90 Date	915/683-6293 Telephone No.

OIL CONSERVATION DIVISION

Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT !!

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.