Form 3160-5 UNI STATES (July 1989) (Formerly 9-331) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OFFICE FOR NUMBER OF COPIES REQUIRED OF VERSE slide)	MM Roswell District Modified Form No. NYON-3160-4 5. LEASE DESIGNATION AND SERIAL NO. NM 25865	
SUNDRY NOTICES AND REPORTS Of the form for proposals to drill or to deepen or plug be use "APPLICATION FOR PERMIT—" for such pro	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
OIL GAS WELL X OTHER		7. UNIT AGREEMENT NAME N/A	
YATES PETROLEUM CORPORATION	34. Area Code & Phone No. 505/9861481	8. FARM OR LEASE NAME Eng TX Federal Com.	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO.	
1. LOCATION OF WELL (Report location clearly and in accordance with any State requiremed 22 30 At surface 660' FSL & 1980' FWL, Sec. 26-198-24E		10. FIELD AND POOL, OR WILDCAT Hoag Tank Morrow 11. SEC., T., E., M., OR BLK. AND	
000 FSL & 1900 FWL, Sec. 20-195-	O. C. D. ARTESIA, OFFICE	Unit N, Sec.	
14. FERRIT NO. 15. ELEVATIONS (Show whether DF, I 30-015-26189 3655 GR	AT, GR, etc.)	12. COUNTY OR PARISH Eddy	13. STATE NM
16. Check Appropriate Box To Indicate Na			
NOTICE OF INTENTION TO:		ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of Completion or Recomple	ALTERING CA ABANDONMEN of multiple completion	ASING ON Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface location nent to this work.)*	detalls, and give pertinent dates, i as and measured and true vertical	ncluding estimated date depths for all markers	e of starting any and sones perti-
Spudded 26" hole 12:00 PM 1-9-90. Set 40' of Carlsbad, NM, of spud. Resumed drilling 14-3/Armstrong, BLM, Carlsbad, NM. Lost circulation Ran 29 joints 9-5/8" 36# J-55 casing set 1315' 1270'. Cemented w/900 sx Pacesetter Lite w/1/(yield 1.84, wt 12.7). Followed w/200 sx Class 4:30 PM 1-13-90. Bumped plug to 1050 psi, flow thrs. Ran 1". Tag cement at 330'. Spot 100 WOC 1/2 hr. Ran 1". Tag cement 225'. Spot 100 Circulated 5 sacks to pit. WOC.* Drilled out for 30 minutes. Reduced hole to 8-3/4". Dril	74" hole 11:00 AM 1-12 on at 338'. 7. Guide shoe set 13: 72#/sx Celloseal, 10#, 8 C w/2% CaCl2 (yield beat held okay. Cement 9 sx Class C w/4% CaCl 33 sx Class C w/4% CaCl 12:45 PM 1-14-90. NO	1-90. Notified 15', insert float /sx Hyseal and 1.32, wt 14.8 the did not circully. PD 9:45 PM aCl. PD 10:30 U and tested to drilling.	d Dale at set 3% CaC12). PD ulate. WOC M 1-13-90. PM 1-13-90. o 1000 psi
Note: *WOC 20 hrs and 15 minutes.	A	\$945 1	
	Ach		
	Confrontación de la confro		± #
18. I hereby certify that the foregoing is true and correct		- 	
SIGNED and Dayllist TITLE Produ	uction Supervisor	DATE 1-16-	-90
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	