

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse side)

BLM Roswell District  
Modified Form No.  
M1060-3160-4

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3a. Area Code & Phone No. 505/748-1471	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		8. FARM OR LEASE NAME Eng TX Federal	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL, Sec. 26-19S-24E		10. FIELD AND POOL, OR WILDCAT Hoag Tank Morrow	
14. PERMIT NO. 30-015-26189		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3655' GR	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 26-T19S-R24E		12. COUNTY OR PARISH Eddy	
13. STATE NM			

FEB 21 '90

O. C. D.  
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Production Casing

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9280. Reached TD 4:45 PM 2-4-90. Ran 220 joints 7" 23# and 26# J-55 and N-80 casing as follows: 44 jts 7" 26# N-80, 20 jts 7" 26# J-55, 23 jts 7" 23# N-80, 75 jts 7" 23# J-55, 54 jts 7" 23# N-80 and 4 jts 7" 26# N-80, casing set 9280'. Float shoe set 9280', float collar set 9238'. Centralizers set 9196, 8985, 8775, 8144, 7724, 7514', 5614' and 5529'. Marker joints set 8897-8875' and 7459-7437'. DV tool set 5572'. Cemented 1st stage: 500 gals Surebond, 1050 sx Class H w/.8% CF-14, 10% salt and 5#/sx Hiseal (yield 1.19, wt 15.7). PD 5:00 AM 2-12-90. Bumped plug to 2600 psi, float and casing held okay. Opened DV tool with 1200 psi. Circulated thru DV tool 2-3/4 hrs. Circulated 95 sacks. 2nd stage: 500 gals Excell-gel, 825 sx Pacesetter Lite "C" w/5#/sx salt, .4% CF-14, 1/2#/sx Celloseal and 5#/sx Hiseal (yield 1.98, wt 12.4). Followed w/100 sx Class "H" w/.4% CF-14 and 5#/sx salt (yield 1.19, wt 15.7). PD 9:15 AM 2-12-90. Circulated 68 sx to pit. Closed DV tool w/2300 psi, held okay. WOC.  
Released rig 12:00 noon 2-12-90.

ACCEPTED FOR RECORD

Adm

FEB 16 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 2-13-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side