

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIPT
OFFICE FOR M.
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 25865	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION ✓		RECEIVED NOV 15 '90 O. C. D. ARTESIA, OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL, Sec. 26-19S-24E				8. FARM OR LEASE NAME Eng TX Federal	
14. PERMIT NO. 30-015-26189		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3655' GR		9. WELL NO. 2	
				10. FIELD AND POOL, OR WILDCAT Hoag Tank Morrow	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 26-T19S-R24E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Dual Well <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-1-90. RUPU. Kill Canyon and start dual completion. Bled down to 400 psi on 3/4" choke. Loaded tubing w/2% KCL. ND tree and single tubinghead. Installed 11" 3000# x 7-1/16" 5000# dual head. RU swab and tag fluid @ 2300'. POH w/7" Uni V packer, laying down 239 jts 2-7/8" tubing. Picked up RBP retrieving tool on 245 jts 2-3/8" tubing to 7780'. Unset RBP @ 8240'. TIH to 8837'. Spot 75 bbls 10# brine from 8800'-7685'. POH with RBP. TIH with on/off tool for Morrow packer on 32 jts 2-3/8" Guiberson parallel anchor (7779.46-7780.64), 234 jts 2-3/8" and 23' subs. Latch on packer at 8837' and hang Morrow side in wellhead. Installed ERC back-pressure valve in tubing hanger. Tested on/off tool and Morrow side tubing to 800#, OK. TIH w/Guiberson stinger, 3' perf sub, TRICO mechanical hold-down seating nipple and 83 jts 2-3/8" tubing. Continued in hole and latched onto parallel anchor at 7779' (total 233 jts + 29' subs in short side) set with 10 pts tension. Land short side in dual head. Installed dual 5000# ERC tree. Pump plastic into head and test to 5000#. Pull safety plug from Morrow side. Morrow flowed 1350 psi on 3/8" choke = 4634 mcfpd. SI Morrow side. Work completed 10-4-90.

Perforations open: 8956-8966' Morrow

18. I hereby certify that the foregoing is true and correct

SIGNED Francis D. Sullivan

TITLE Production Supvr.

DATE 11-5-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side