Form 3160-3 (November 1983) (formerly 9-331C)	UNI DEPARTMEN BUREAU OF	TED STATES T OF THE IN LAND MANAGE			Form approved. Budget Bureau N Expires August 5. LEASE DESIGNATION NM 25865	31, 1985	
APPLICATIO	ON FOR PERMIT	TO DRILLIND	GEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN ML AREA			7. UNIT AGREEMENT NA 8. FABM OR LEASE NAM		
VELL L 2. NAME OF OPERATOR Yates Petro	VELL OTHER	Recomplete	ZONE ZONE	2 '90	Eng TX Federa 9. WELL NO.	1	
3. ADDRESS OF OPERATO 105 South 4	th St., Artesia,	NM 88210	any State requirement	D.	2 10. FIELD AND POOL, OF		
At surface	1980' FWL, Sec.		and State reduitementmentmere		Undes. Canyor 11. SEC., T., B., M., OR B AND SURVEY OR AB: Unit N, Sec. 2	LK. EA	
	S AND DIRECTION FROM NEA				12. COUNTY OR PARISH		
15. DISTANCE FROM PR LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest of 18. DISTANCE FROM PI	EST E LINE, FT. Irig. unit line, if any) ROPOSED LOCATION* , DRILLING, COMPLETED,	660'	M 16. NO. OF ACRES IN LEASE 360 19. PROPOSED DEPTH 9280'	то ті 20. гота	Eddy NM 17. NO. OF ACKES ASSIGNED TO THIS WELL 320 acres 20. ROTARY OF CABLE TOOLS Pulling Unit		
21. ELEVATIONS (Show 3655' GR	whether DF, RT, GR, etc.)	1		·	22. APPROX. DATE WOR When approve		
23.		PROPOSED CASING	AND CEMENTING PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH		QUANTITY OF CEMENT		
26"	20"		40'			place)	
14-3/4"	9-5/8"	36#	1315'			place)	
8-3/4"	7"	23 & 26#	9280'		1975 sx (in p	place)	

Propose to temporarily abandon Morrow perforations 8956-8966' with standing valve in packer over Morrow.

Propose to perforate Canyon with 10 - .50" holes 7618-7685'; treat with 1500 gals 20% HCL acid in three separate stages. If further treatment is needed, will acidize with 12000 gals 20% HCL.

Form C-107 - application for multiple completion has been filed with the New Mexico Oil Conservation Division. Evaluating potential for Morrow (8956-8966') and Canyon (7618-7685') dual completion.

API #30-015-26189 Com No. NMNM 82110

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

and and a Soudlett	TITLE Production Supervisor	6-14-90	
This space for Federal or State office use)			
ERMIT NO.	APPROVAL DATE		
	TITLE FETRICISCH SHOLLEN	DATE (. 2196	
PPROVED Main State and State States and	TITCS		

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

M CORPORATION			DERAL COM		2	1
on Township		Deser				
26 19-5		Range		County		
26 19–S		24-Е	NMPM	Eddy		
Well:						
rom the South	line and	1980	feet from t	he West	line Dedicated Acreas	
Producing Formation		Pool		•	320	-
			-		520	Acres
one lease is dedicated to the w	ell, outline each and	identify the ownership t	hereof (both as to workin			
rce-pooling, etc.? No I ' list the owners and tract desc essary. It he assigned to the well until	f answer is "yes" typ criptions which have all interests have be	actually been consolidation	Communitizatio ed. (Use reverse side of	<u>n</u>		
andard unit, eliminating such i	nterest, has been app	proved by the Division.				
			b S P J P F S Y	I hereby ontained herei est of my brow ignature <u>Contract</u> VUANITA ( osition PRODUCTIC Company CATES PET Date 6-14-9	certify that the in in true and co ledge and belief. <u>Soor Alla</u> GOODLETT ON SUPERVI FROLEUM CO	e information mplete to the C SOR RPORATIO
NM-25865 HBP	111			hereby certij on this plat v sctual survey: nupervison, au correct to th belief. <u>REFI</u> Date Surveyed Signature & S Professional S	fy that the well h was plotted from s made by me nd that the sam e best of my h ER TO ORIG PLAT 8/3 cal of urveyor	location shown field notes of or under my e is true and unowledge and INAL
	ne lease is dedicated to the w ne lease of different ownershi rce-pooling, etc.? No I 'list the owners and tract desc essary. Il be assigned to the well unti- indard unit, eliminating such i NM-25865 HBP	reage dedicated to the subject well by colored permine lease is dedicated to the well, outline each and one lease of different ownership is dedicated to the recepcoling, etc.?         Image: Interest in the owners and tract descriptions which have essary.         It is the owners and tract descriptions which have bundard unit, eliminating such interest, has been approximately	reage dedicated to the subject well by colored pencil or hachure marks on         ne lease is dedicated to the well, outline each and identify the ownership i         ne lease of different ownership is dedicated to the well, have the interest or rec-pooling, etc.?         No       If answer is "yes" type of consolidation         'list the owners and tract descriptions which have actually been consolidate (by connordant unit, eliminating such interest, has been approved by the Division.         Image: the subject well well well well all interest, has been approved by the Division.         Image: the subject well well well well well well well wel	reage dedicated to the subject well by colored pencil or hachure marks on the plat below.         ne lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin the composition ownership is dedicated to the well, have the interest of all owners been consolidation.	reage dedicated to the subject well by colored pencil or hachure marks on the plat below. ne lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and ne lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commerces one consolidated by communitization	Calify Origination       Construction       Construction       Construction         reage dedicated to the subject well by colored pencil or hacture marks on the plat below.       In the subject well by colored pencil or hacture marks on the plat below.         ne lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       In the subject well by colored pencil or hacture marks on the plat below.         ne lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, correct-pooling, cc.?       In answer is "yes" type of consolidation       Communitization, forced-pooling, or otherwise)         It is the owners and tract descriptions which have scaluply been consolidated (by communitization, unitization, forced-pooling, or otherwise)       OPERATOR CERTIFIC         It is easing acto the well until all interest have been consolidated (by communitization, unitization, forced-pooling, or otherwise)       OPERATOR CERTIFIC         It is easing acto the well until all interest have been approved by the Division.       OPERATOR CERTIFIC         It is easing acto the well until all interest have been approved by the Division.       OPERATOR CERTIFIC         It is easing acto the well well at a state actor in true and cct and actor approved by the Division.       Signature         It is easing actor the well at a state actor actor at a state actor in true and cct and asweps made by measureprison, and that the state actor and that the state actor of my is belinf.         NM-25865       NM-2