Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 Revised 1-1-89

See Instructions at Bottom of Page

OCT 18 '90

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 J. C. W REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-26193 THE EASTLAND OIL COMPANY (Address P. O. DRAWER 3488, MIDLAND, TX 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion EFFECTIVE 09/01/90 X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator BOX 1393, ARTESIA, NM 88201 FRED POOL DRILLING, INC., 0. II. DESCRIPTION OF WELL AND LEASE Kind of LeaseST Lease No. Pool Name, Including Formation Well No. State Federak or Free Lease Name B9739-15 TURKEY TRK, SR-Q-GR-SA "B" STATE 4 P.J. Location NORTH EAST Line and _ 1650 Feet From The _ Feet From The Line Unit Letter **EDDY** Township 19S Section 11 29E County NMPM, Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XP. O. DRAWER 159, ARTESIA, NM 88210 NAVAJO REFINING Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. BOX 5050, BARTLESVILLE, OK 74005 PHILLIPS Is gas actually connected? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. 03/01/90 give location of tanks. 195 29E YES Η | 11 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well | Workover Plug Back Same Res'v Oil Well Gas Well Deepen Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. PRTD. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size 10-26-90 Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - Bhls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peaulis Signature TRAVIS REED PRODUCTION SUPERINTENDENT Title Printed Name 915/683-6293 10/10/90

OIL CONSERVATION DIVISION

OCT 2 3 1990 Date Approved _

ORIGINAL SIGNED BY

MIKE WILLIAMS SUBERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.