

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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(Other instructions on re-
verse side)

NM Roswell District
Modified Form No.
NMOG-3160-4

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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MAR 28 '90

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3a. Area Code & Phone No. 505/748-1471		5. LEASE DESIGNATION AND SERIAL NO. NM 14118	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		8. FARM OR LEASE NAME Allison CQ Federal		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		9. WELL NO. 10		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL, Sec. 13-T19S-R24E		10. FIELD AND POOL, OR WILDCAT North Dagger Draw Upper Penn		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H, sec. 13-19S-24E	
14. PERMIT NO. 30-015-26195		15. ELEVATIONS (Show whether DF, RT, GK, etc.) 3616' GR		12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other) Production Casing	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9190'. Ran 216 joints 7" casing as follows: 38 jts 26# N-80, 20 jts 26# J-55, 23 jts 23# N-80, 86 jts 23# J-55, 43 jts N-80 and 6 jts 26# N-80, casing set 9190'. Float shoe set 9190', float collar set 9148'. DV tool set 5717'. Cemented 1st stage - 1000 gals Super Flush 101, 1000 sx Class H w/5#/sx Salt + 5#/sx Gilsonite, .4% Halad 22A + .3% CFR-3 (yield 1.2, wt 15.6). PD 2:15 AM 3-17-90. Circulated 89 sacks to pit. Opened DV tool with 1100 psi. Circulated thru DV tool 2-1/4 hrs. Stage 2 - cemented w/1000 Halliburton Lite, 5#/sx Gilsonite + 1/4#/sx Flocele (yield 1.9, wt 12.4). Tailed in w/100 sx Class H Neat (yield 1.2, wt 15.6). PD 5:45 AM 3-17-90. Closed tool with 3000 psi, held OK. Circulated 150 sx to pit. Bumped plug to 2000 psi, float and casing held okay. Waiting on completion unit.

TD reached 3-15-90.

ACCEPTED FOR RECORD

MAR 27 1990

CARRISAD, NEW MEXICO

MAR 22 11 13 AM '90

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18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Svvr. DATE 3-21-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side