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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | | | | | | | | |
|--|---|--------------|----------|--------------|---|---|--|---------------------------|---------------|------------|
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 | REQUEST FOR ALLOWABLE AND AUTHORIZATION | | | | | | | | | |
| I. | | | | | | | | LPI No. | | |
| Operator YATES PETROLEUM CORPORATION | | | | | | 30-015-26195 | | | | |
| Address 105 South 4th St., Artesia, New Mexico 882 | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | TIT CCB | id, No. | 1101 | | | her (Please exp | lain) | | | |
| New Well | | Change in | · - | | | | | | | |
| Recompletion | Oil | | Dry G | | | | | | | |
| Change in Operator | Casinghe | ad Gas | Conde | nsate | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | |
| Lease Name | | Well No. | | | ng Formation | | | Federal of Vee / | | ease No. |
| Allison CQ Federal | · · · · · · · · · · · · · · · · · · · | 10 | No | rth Dag | ger Dray | w Upper 1 | | 1171 | NM 1 | 4110 |
| Unit LetterH | _: | 80 | _ Feet F | rom The | orth Li | ne and660 | <u>) </u> | et From The | East | Line |
| Section 13 Township | , 199 | . | Range | 24E | ,N | ІМРМ, | | Eddy | | County |
| | | | | | n., ~.~ | | | | | |
| III. DESIGNATION OF TRAN | SPORTI | | | ID NATU | RAL GAS | ve address to w | hich approved | copy of this form | i is to be se | ent) |
| Navajo Refining Co. | | | | | Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210 | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Yates Petroleum Corporation | | | | | 105 So. 4th St., Artesia, NM 882 | | | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | Rge. | 1 - | lly connected? | When | ? 4-22-90 | | |
| give location of tanks. | <u>Н</u> | 13 | 19 | | YES | | L | 4-22-30 | | |
| If this production is commingled with that IV. COMPLETION DATA | from any of | her lease or | pool, gi | ve commingi | ing order num | nber: | | | | RECEIVED |
| IV. COMPLETION DATA | | Oil Wel | | Gas Well | New Weil | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v |
| Designate Type of Completion | | _i | i_ | X | X | | 1 | <u> </u> | | 1 7 7 |
| Date Spudded | Date Com | pl. Ready to | | | Total Depth | | | P.B.T.D. 9142 | 1 | MAY I / 3 |
| 1-31-90 | 5-1-90 | | | | 9190 Top Oil/Gas Pay | | | m.: n.: | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | 7706' | | | 7611 O. C. D. | | |
| 3616 GR Perforations | Canyon | | | | | | | Depth Casing Shoe | | |
| 7706-7737' | | | | | | | | 91 | 90 <u>'</u> | |
| | | | | | CEMENT | ING RECO | | 40 0 00 | 01/0 0511 | CUT |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET PATT | | | D-2 SACKS CEMENT Redi-Mix | | |
| 26" | 20" 9-5/8" | | | 12101 | | | 1585 sx | | | |
| 14-3/4" 7-3/4" | ļ | 7" | | | | 9190 | comp | | 2100 | |
| 7-374 | 2-7/8" | | | | | 7611' | The same | port | | |
| V. TEST DATA AND REQUES | T FOR | ALLOW | ABLE | , | | | | 7 | | |
| OIL WELL (Test must be after r. | ecovery of t | otal volume | of load | oil and must | be equal to o | r exceed top al | lowable for thi | s depth or be for | full 24 hou | rs.) |
| Date First New Oil Run To Tank | Date of Test | | | | Producing M | Producing Method (Flow, purp, gas lift, etc.) | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | |
| GAS WELL | J | | | | , 1 | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| 448 | 24 hrs | | | | -0- | | | _ | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| Back Pressure | 80 | | | | Pkr Open | | | | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regul | ations of the | Oil Conse | rvation | | | OIL COI | NSERV | ATION D | IVISIC | N |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved MAY 3 1 1990 | | | | | |
| Januar Dos | dias | | | | ∥ By_ | QR | GINAL SI | SNED BY | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Juanita Goodlett, Production Supervisor

Printed Name 5-17-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505/748-1471

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.