Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 - ... OMADLE AND AUTHODIZATION

00 Rio Brazos Rd., Aztec, NM 8/410	REQUE	EST FO	R ALL		E AND A	UTHORIZA URAL GAS	ATION S				
perator	TI OIL	MAD INVI	J. 17 112 C/1 1C	Well Al							
YATES PETROLEUM CORPORATION						30-015-26195					
dress 105 South 4th St.,	Artesia	, NM	88210								
eason(s) for Filing (Check proper box)					<u> </u>	(Please explain		,	1001		
w Well		Change in T	-	er of:	Eff	ective D	ate: J	anuary 1	, 1991		
scompletion	Oil		Dry Gas	. 님							
nange in Operator	Casinghead	Gas	Condensa	ite							
change of operator give name					/						
address of previous operator	ANDIEA	CE			$\sqrt{}$						
	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				g Formation Kind of			/ Leane			
ease Name	1				ger-Draw Upper State, w			ederal or Fee NM-1411		4118	
Allison CQ Federal	<u> </u>					Penn			T-at		
	. 19	980	Feet From	m The NO	rth Line	and 660	Fe	et From The	East	Line	
Unit LetterH	- '						Eddy			County	
Section 13 Townshi	p 19S		Range	241	, NN	<u> </u>	Eddy			County	
		D 01 01	T A B.IT	NIA TTID	PAT CAS						
II. DESIGNATION OF TRAN	SPORTE	or Condens	LAND	NATUR		address to wh	ich approved	copy of this for	n is to be se	nt)	
Name of Authorized Transporter of Oil	XX				PO Bo	x 702058	, Tulsa	ok 74.	L70-206	8	
Amoco Pipeline Intercorporate Trucking lame of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
Votos Detroleum Corporation					105 S. 4th St Artesia, NM 88210						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		y connected?	When	4-22	-90		
ive location of tanks.	H	13		24E	Yes			1-22			
f this production is commingled with that	from any oth	er lease or	pool, give	e commingli	ing order num	жг					
V. COMPLETION DATA			,_		New Well		Deepen	Plug Back	ame Res'v	Diff Res'v	
Designate Time of Completion	- (X)	Oil Well	1 0	ias Well	I WEM MEIL	WOILOVE	Deepen			İ	
	ignate Type of Completion - (X) Date Compl. Ready to Prod.				Total Depth	1	<u> </u>	P.B.T.D.			
Date Spudded	Date Com	pi. Ready A	, , , , ,								
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation			Top Oil/Gas Pay			Tubing DeRECEIVE			
Elevadons (DF, MtD, MT, OH, OH)								Depth Casing Shoe			
Perforations								Deput Casing	Siroc		
					OC) (E) IT	NC DECOE	n .	-'	C 14 '0	<u>u</u>	
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	C/	CASING & TUBING SIZE			DEFINEL						
								ARTE	SIA. C		
								6420	13	1	
					 			12-21	90 (1)	94. M	
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABLE				_)	
V. TEST DATA AND REQUI OIL WELL (Test must be after	recovery of	total volum	of load	oil and mus	t be equal to	r exceed top all	lowable for 1	his depth or be f	or Juli 24 no	W3.)	
Date First New Oil Run To Tank Date of Test					Producing I	dethod (Flow, p	oump, gas iyi	, &16./			
						Casing Pressure			Choke Size		
Length of Test	Tubing P	ressure			Casing 110	5010					
	Oil - Bbl			<u> </u>	Water - Bb	S.		Gas- MCF			
Actual Prod. During Test	Oil - Bo	.		7							
GAS WELL	Length o	Test			Bbls. Cond	ensate/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Lengur	J. 1 COL						Choke Size			
Water Marked (mitted brokens)	back pr.) Tubing Pressure (Shut-in)			Casing Pre	Casing Pressure (Shut-in)						
Testing Method (pitot, back pr.)		,									
VI. OPERATOR CERTIF	TC ATE	DE COM	IPI IA	NCE		0".00	NICED	VATION!	טואופ	ION	
VI. OPERATOR CERTIF	milations of t	the Oil Con	servation			OIL CO	ことのロス	VATION		UN	
Division have been complied with a	and that the 11	normation (DAGE SOC	ve				DEC 1	1990		
is true and complete to the best of t	ny knowledg	e and belief.	•		∥ Da	te Approv	/ed				
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Quanita Goo	レロナナ		L		Ву	5 1	- \				
		0		r.	5,	MIK	DEDITION	RDISTRIC	T 19		
Signature Juanita Goodlett	- Produ	0				MIK SJF	ERVISO	R. DISTRIC	T 1P	<u>,</u>	
	- Produ	(505)	Supvi	471		MIK SJF	PERVISO	R. DISTRIC	T 1P		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.