Form C-104 (State of New Mexico District I PO Box 1990, Hobbs, NM \$8241-1990 Farm Revised February 10, 1994 Instructions on back District II Submit to Appropriate District Office OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM #211-9719 5 Copies District III PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Azter, NM 87410 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Ι. ³ OGRID Number Operator name and Address Yates Petroleum Corporation 025575 105 South Fourth Street Reson for Filing Code Test perforations 8874-8903' (Morrow) down line Artesia, NM 88210 ⁴ Pool Name * Pool Code ⁴ API Number Undesignated Morrow 30-015-26195 ' Well Number ¹ Property Name ' Property Code 10 Allison CQ Federal 011984 ¹⁰ Surface Location II. North/South Line Feet from the East/West Las County Fost from the Section Range Lot.Ida Ul or lot no. Township 1980 North 660 East Lea 13 19S 24E н ¹¹ Bottom Hole Location East/West Las Feet from the North/South line Fost from the Conaty Range Lot Ida UL or lot so. Section Towaship 14 C-129 Permit Number 14 C-129 Effective Date ¹⁷ C-129 Expiration Date " Gas Coan 13 Producing Method Code ction Date 11 Las Code Reconnect 10-8-96 F F III. Oil and Gas Transporters ² POD ULSTR Location " POD " Transporter Name ¹ 0/G Transporter and Description OGRID and Address Ur.it H - Section 13-T19S-R24E Amoco P/L Int. Trucking 2727010 0 138648 502 N. West Avenue Levelland, TX 79336 Unit H - Section 13-T198-R24E Yates Petroleum Corporation 2727030 G 025561 105 South Fourth Street Artesia, NM 88210 RECEIVED OCT 3 0 1996 OIL CON. DEV. IV. Produced Water ³⁴ POD ULSTR Location and Description MAT 0 POD Unit H - Section 13-T19S-R24E 2727050 V. Well Completion Data " TD * PBTD " Perforations ¹¹ Spud Date ¹⁴ Ready Date ¹⁰ Sacks Cement ¹¹ Depth Set " Casing & Tubing Size * Hole Size VI. Well Test Data ³⁴ Cag. Pressure " Test Length " The. Pressure " Gas Delivery Date " Test Date " Date New Oil " Test Method " AOF a Cas 4 Oil 4 Water " Choke Size " I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and benef, Approved by: ORIGINAL SIGNED BY THE W. GUM Signature: uster P Ven DISTINCT II SUPERVISOR Tide: Printed name: Rusty Klein Approval Date: NOV 4 1996 Tille: Operations Technician Phone: 505-748-1471 Date: October 28, 1996 " If this is a change of operator fill in the OGRID number and name of the previous operator Date Title Printed Name Previous Operator Signature

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n 3160-5 c 1990)		ED STATES T OF THE INTERIOR	N.M. Oil Cons. Di 811 S. 1st Street Artesis NM 000	Budget Bureau No. 1004-0135
		AND MANAGEMENT	111051a, NM 88210-2	Expires: March 31, 1993 334Lease Designation and Serial No.
o not use this fo	orm for proposals to dri	AND REPORTS ON W Il or to deepen or reentr R PERMIT—" for such pr	ELLS y to a different reservoir.	6. If Indian, Allottee or Tribe Name
		IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well		·	- 16V - 9 (63)	
Oil Gas Well X Well	Other		· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
Name of Operator	LEUM CORPORATION	(505)	748-1471)	Allison CQ Federal #10 9. API Well No.
Address and Telephone I		D(00010		30-015-26195 10. Field and Pool, or Exploratory Area
	th St., Artesia, M., or Survey Do			Undesignated, Morrow
		on 13-T19S-R24E (U	nit H, SENE)	11. County or Parish, State
		· · · ·		
				Eddy Co., NM
CHECK	APPROPRIATE BOX(s) TO INDICATE NATU	JRE OF NOTICE, REPO	HI, OR OTHER DATA
TYPE OF	SUBMISSION		TYPE OF ACTION	<u> </u>
Notice of	of Intent	Abandonm		Change of Plans New Construction
X Subsequ	lent Berort	Recomplet		Non-Routine Fracturing
teen ausede	си кероп	Casing Re		Water Shut-Off
Final A	bandonment Notice	Altering C	asing	Conversion to Injection
		X Other Pe	erforate & acidize	(Note: Report results of multiple completion on Well
	(0)	Learning devile and give pertinent	dates including estimated date of startin	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled
10-1-96 - D psi for 15 2-7/8" tubi: 10-2-96 - R	rilled out cement minutes. TOOH with ng to 9000'. Circ igged up wireline oles. TOOH with o	th tubing, drill co culate well with 25 . TIH with 4" cas casing guns and rig packer at 8823'.	of cement. Pressure ollars and bit. TH % KCL. TOOH with tu ing guns and perfora gged down wireline. Nippled down BOP.	ed up on casing to 1000 H with bit, scraper and ubing, scraper and bit. ated 8874-8903' (Morrow) TIH with packer, on/off Nippled up tree.
w/44 .42" h tool and 2- Acidized pe sealers. O 10-3-96 - C	rforations 8874-89 pened well up and ontinue to swab.	flowed well down.	Swabbing.	1 500 scf/bbl N2 and ball
w/44 .42" h tool and 2- Acidized pe sealers. 0 10-3-96 - C 10-4-96 - S	rforations 8874-8 pened well up and ontinue to swab. hut well in. Rig	flowed well down. ged up slickline.	Swabbing. TIH with BHP bombs	\cdot 500 scf/bbl N2 and ball
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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160-5 RECEIVED 1990) DR DECENTED	N.M. Oil Cons. Division NITED STATES ENT OF THE INTERIOR 1 S. 1st Street F LAND MANAGEMENtesia, NM 88210-2834	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
2 12 WO PT BUREAU OF	F LAND MANAGEMENTESIA, NM 00210-2004	5. Lease Designation and Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Alloue or Tribe Name
	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
pe of Well		8. Well Name and No.
Oil S Gas Well Well Other		Allison CQ Federal #10_
YATES PETROLEUM CORPORATION	N (505) 748-1471)	9. API Well No. 30-015-26195
ddress and Telephone No.	NM 88210	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia ocation of Well (Footage, Sec., T., R., M., or Surve	y Description)	Undesignated Morrow
980' FNL & 660' FEL of Sec	tion 13-T19S-R24E (Unit H, SENE)	11. County or Parish, State
		Eddy Co., NM
	DX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF ACTION	
·		Change of Plans
Notice of Intent	Recompletion	
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
Describe Proposed or Completed Operations (Clearly si give subsurface locations and measured and true	tate all pertinent details, and give pertinent dates, including estimated date of start vertical depths for all markers and zones pertinent to this work. 1*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) ing any proposed work. If well is directionally drilled
Describe Proposed or Completed Operations (Clearly so give subsurface locations and measured and true 9-26-96 - Moved in and rig with pump and rods. Nippl 9-27-96 - Rigged up wireli with cement retainer and so tubing. Sting into retain pumped 200 sacks "H", .4% 7706-7737' (Canyon) with I Reversed out. TOOH with to 0.28-30-96 - TH with bit.	tate all pertinent details, and give pertinent dates, including estimated date of startiverrical depths for all markers and zones pertinent to this work 1° sged up pulling unit. Pumped 60 bbls 2% ed up BOP. TOOH with tubing. Shut well ine. TIH with gauge ring to 7750'. TOO set retainer at 7680'. Rigged down wire her. Loaded casing and pressured up to fluid loss and 50 sacks "H" Neat. Sque L50 sacks in perforations at 4000#. St	(Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form) ing any proposed work. If well is directionally drilled KCL. Unseat pump. TOOH 11 in. DH with gauge ring. TIH elline. TIH with 2-7/8" 500 psi. Mixed and eezed perforations ing out of retainer.
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