

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 043625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Saguaro AGS Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Unit L
Sec. 11-T20S-R24E NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

1980' FSL & 660' FWL, Sec. 11-20S-24E

14. PERMIT NO.

API #30-015-26206

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3641' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 26" hole at 9:30 AM 11-10-89. Set 40' of 20" conductor pipe and cemented w/3-1/2 yards redi-mix to surface. Notified BLM, Carlsbad, NM, answering service of spud. Resumed drilling 14-3/4" hole 11:30 PM 11-13-89. Lost circulation at 280'. Pumped LCM pills, no results. Dry drilling. Ran 28 joints 10-3/4" 40.5# J-55 ST&C casing set 1197'. Guide shoe set 1197', insert float set 1153'. Cemented w/300 sx Pacesetter Lite w/1/2# Celloseal, 10# Hyseal and 3% CaCl2 (yield 1.84, wt 12.7). Followed w/200 sx Class C w/2% CaCl3 (yield 1.32, wt 14.8). PD 2:00 PM 11-16-89. Bumped plug, float held okay. Cement did not circulate. WOC 5 hrs. Ran Temp. Survey and found TOC 300'. Ran 1". Tag cement at 282'. Spot 50 sx Class C w/6% CaCl2. PD 8:45 PM 11-16-89. WOC 3/4 hr. Ran 1". Tag cement 282'. Spot 30 sx Class C w/6% CaCl2. PD 9:45 PM 11-16-89. WOC 2 hrs. Ran 1". Tag cement 240''. Spot 170 sx Class C w/4% CaCl2. PD 12:30 AM 11-17-89. Circulated 10 sx to surface. Drilled out 1:00 PM 11-17-89. WOC 23 hours. NU and tested casing to 1000 psi. Reduced hole to 9-1/2". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 11-21-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side