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## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED Revised 1-1-89 See Instructions of at Bottom of Page

DISTRICT II
Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

JAN 31 '90

| P.O. Drawer DD, Anesia, NM 86210   |   | Sant           | a Fe, l                         | New Me      | exico 8750  | 4-2088                           |                |   |                | •                 |  |
|--|---|----------------|---------------------------------|-------------|---|----------------------------------|----------------|---|----------------|-------------------|--|
| DISTRICT III<br>1000 Rio Brazos Rd., Aztec, NM 87410   |   |                |                                 |             |   | AUTHORI                          |                | O. ARTESIA, M                           |                |                   |  |
| I.   | 7   | O TRAN         | SPO                             | RT OIL      | AND NA  | TURAL GA                         | 45             |   |                |                   |  |
| Operator YATES PETROLEUM CO  | Well API No.<br>30-015-2  |                |                                 |             | 5206  |                                  |                |   |                |                   |  |
| Address 105 South 4th St.,   | Artesia   | ı, NM 8        | 38210                           | )           |   |                                  |                |   |                |                   |  |
| Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  | Oil<br>Casinghead   |                | ransport<br>bry Gas<br>condensa |             | REQUE<br>OF JA  | ST 600 E<br>NUARY, 1<br>RATIONS: | BBL TEST       | 7780'                                   | CANYON         | MONTH             |  |
| If change of operator give name and address of previous operator   |   |                |                                 |             |   |                                  |                |   |                |                   |  |
| II. DESCRIPTION OF WELL Lease Name Saguaro AGS Federal Co  |   | Well No. P     | ool Nan                         | ne, Includi | ng Formation  | w Upper                          |                | of Lease<br>Federal or/F/pg             | 1              | ease No.<br>43625 |  |
| Location Unit LetterL  | um 1 Und. N. Dagger Draw Upper 1980  Feet From The South Line and 660 |                |                                 |             |   |                                  | 50 Fe          | et From The _                           | West           | Line              |  |
| Section 11 Townshi   | <b>2</b> 0S   | R              | ange                            | 24E         | , NI  | ирм,                             |                | Eddy                                    |                | County            |  |
|  |   | OF OU          | ANT                             | NATTII      | RAI. GAS  |                                  |                |   |                |                   |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil XX or Condensate Navajo Refining Co.  |   |                |                                 |             | PO Box 159, Artesia, NM 88210   |                                  |                |   |                |                   |  |
| Name of Authorized Transporter of Casinghead Gas XX or Dry Gas   |   |                |                                 |             | Address (Give address to which approved copy of this form is to be sent) 105 South 4th St., Artesia, NM 88210 |                                  |                |   |                |                   |  |
| If well produces oil or liquids, give location of tanks.   | Unit   Sec.   Twp.   Rge.   L   11   20s   24e                        |                |                                 |             | Is gas actually connected? When Yes 1   |                                  |                | ?<br>.–26–90                            |                |                   |  |
| If this production is commingled with that IV. COMPLETION DATA   | from any other  | er lease or po | ol, give                        | commingl    | ing order numl  | per:                             |                |   |                |                   |  |
| Designate Type of Completion   | - (X)   | Oil Well       | Ga                              | s Well      | New Well  | Workover                         | Deepen         | Plug Back                               | Same Res'v     | Diff Res'v        |  |
| nte Spudded Date Compl. Ready to Prod.   |   |                |                                 |             | Total Depth   |                                  | .l             | P.B.T.D.                                |                |                   |  |
| Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  |   |                |                                 |             | Top Oil/Gas   | Pay                              |                | Tubing Depth                            |                |                   |  |
| Perforations   | <u> </u>  |                | -                               |             |   |                                  |                | Depth Casing                            | Shoe           |                   |  |
| TUBING, CASING ANI   |   |                |                                 |             | CEMENTI   |                                  |                | 0.0000000000000000000000000000000000000 |                |                   |  |
| HOLE SIZE CASING & TUBING SIZE   |   |                |                                 | ZE          | DEPTH SET   |                                  |                | SACKS CEMENT                            |                |                   |  |
|  |   |                |                                 |             |   |                                  |                |   |                |                   |  |
|  |   |                |                                 |             |   |                                  |                |   |                |                   |  |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r   | ST FOR A  | LLOWAI         | BLE<br>load oil                 | l and must  | be equal to or  | exceed top all                   | owable for thi | s depth or be for                       | or full 24 hou | rs.)              |  |
| Date First New Oil Run To Tank   | Date of Tes   |                |                                 |             | Producing Mo  | ethod (Flow, pi                  | ump, gas lift, | etc.)                                   |                | <del></del> -     |  |
| Length of Test   | Tubing Pressure   |                |                                 |             | Casing Pressure   |                                  |                | Choke Size                              |                |                   |  |
| Actual Prod. During Test   | Oil - Bbls.   |                |                                 |             | Water - Bbls.   |                                  |                | Gas- MCF                                |                |                   |  |
| GAS WELL   |   |                |                                 |             | Int. 6  | 0.0 (CC                          |                |   | onder set      |                   |  |
| Actual Prod. Test - MCF/D  | Length of Test  |                |                                 |             | Bbls. Condensate/MMCF   |                                  |                | Gravity of Condensate                   |                |                   |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   |                |                                 |             | Casing Pressure (Shut-in)   |                                  |                | Choke Size                              |                |                   |  |
| VI. OPERATOR CERTIFIC  |   |                |                                 | CE          |   | OIL CON                          | NSERV          | ATION I                                 | DIVISIC        | )N                |  |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |   |                |                                 |             | Date Approved JAN 3 1 1990  |                                  |                |   | <del></del> -  |                   |  |
|  | MIX   |                |                                 | <del></del> | By_   | • •                              | ORIGINA        | AL SIGNED                               | BY             |                   |  |
| Signature Juanita Goodlett -   | Product   | tion Su        | pvr.                            |             | -, -  | -                                | MIKE W         | ILLIAMS                                 | *DIA** !*      |                   |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name

1-30-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.