

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT 88210

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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		3a. Area Code & Phone No. 505/748-1471	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐		3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FSL & 660' FWL, Sec. 11-20S-24E At top prod. interval reported below At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM 043625			
9a. API Well No. 30-015-26206		14. PERMIT NO.		DATE ISSUED ARTESIA, OFFICE	
15. DATE SPUDDED 11-10-89		16. DATE T.D. REACHED 12-12-89		17. DATE COMPL. (Ready to prod.) 2-8-90	
20. TOTAL DEPTH, MD & TVD 9480'		21. PLUG, BACK T.D., MD & TVD 8350'		22. IF MULTIPLE COMPL. HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7660-7780' Canyon		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3641' GR		19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL; LSS		25. WAR DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well).					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
10-3/4"	40.5#	1197'	14-3/4"	750 SX	Circulated
7"	23 & 26#	8264'	9 1/2"	2400 SX	Circulated
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7667-7777' w/23 .42" Holes 7660-7780' w/240 .42" Holes (2 SPF)			DEPTH INTERVAL (MD) 7667-7777' 7660-7780'		
			AMOUNT AND KIND OF MATERIAL USED w/4500g. 20% acid w/25000g. 20% acid+800# Rock salt block.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 1-26-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-8-90	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 104	GAS—MCF. 831
WATER—BBL. 409	GAS-OIL RATIO 7990				
FLOW. TUBING PRESS. 360	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. 104	GAS—MCF. 831	WATER—BBL. 409
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 1-26-90.			TEST WITNESSED BY Norbert McCaw		
35. LIST OF ATTACHMENTS Deviation Survey, Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Production Supervisor		DATE 3-1-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)