Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

ALLOWARIE AND AUTHORIZATION

• • • • •	REQU	JESTFC	JH AL	LOWAB	SLE AND A	AU I HUN		ION				
·		TO TRA	NSPC	ORT OIL	AND NA	TURAL G	iAS	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	DI No			
rator									7eli API No. 30-015-26206			
YATES PETROLEUM CORPORATION					<u>/</u> 30-			OT2-707				
Address	A *	ATM -	0001	10								
105 South 4th St.,	Artesi	a, NM	8821	LU	VY OIL	er (Please exp	nlain)					
Reason(s) for Filing (Check proper box)		Ch '	Т	urtare coft	XX Oth	ci (riease exp	nuiti)					
New Well						EFFECTIVE DATE: January 1, 1991						
Recompletion \square	Oil	📙	Dry Ga									
Change in Operator	Casinghea	d Gas	Conden	sate								
change of operator give name and address of previous operator								<u> </u>				
	131D I E	A CITS										
. DESCRIPTION OF WELL AND LEASE			Dool N	Pool Name, Including Formation				Kind o	of Lease	L	Lease No.	
Saguaro AGS Federal Com 1		1 .	Sou	th Dags	ger Draw Upper Penn				Federal or Fe	e NM O	43625	
Location			1 2 2 -		· · · · · · · · · · · · · · · · · · ·			1				
	. 1980)	East Es	The	South Lin	66	0 -	Fe	et From The	West	Lin	
Unit LetterL	- :		. Feet Fr	rom the	110	e and		re	et Pioni The			
Section 11 Township 20S			Range	24E	, NMPM , Eddy			Eddy	County			
Section — Townson	<u> </u>											
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	LX.XI	or Conder	nsate		Address (Giv	ve address to	which	approved	copy of this j	form is to be s	eni) 68	
Amoco Pipeline Interc	otpora	te Truc	cking							74170-20 		
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved				• • • •			
Yates Petroleum Corporation					105 So. 4th St., Arte				esia, M	esia, NM 88210		
If well produces oil or liquids, Unit Sec.			Twp.		Is gas actual	iy connected?	?	When				
give location of tanks.	j L	111	20s 24e		Yes			1-26-90				
f this production is commingled with that	from any ot	her lease or	pool, gi	ve comming	ling order nur	ıber:						
IV. COMPLETION DATA				·								
		Oil Well	1	Gas Well	New Well	Workover	. :	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Dassi	<u> </u>			I D D T D		_1	
Date Spudded	Date Corr	npl. Ready to	o Prod.		Total Depth				P.B.T.D.			
	1				Top Oil/Gas	Pav		.	Tubing Pro			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormatior	n	Top Oil Cas	1-7			I uping 1	ECEIVED		
Perforations									Depth Casing Shoe			
Periorations									1 1		in.	
		TUDBIC	CASI	NIC AND	CEMENT	ING RECO	מאכ		' ' ')E C 14 '0		
					CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE CASING & TUBING SIZE				SIZE	DEI III GEV			- v 0, C, V				
	 				 				D I	ESIA, OF	FICE	
			-						Post	113	·····	
					-				42-2	1-91)		
V. TEST DATA AND REQUE	CT EOD	ALLOW	ARLE	`					1/0/	TAIR		
	SI FUR	total volume	of load	Loil and mus	at he equal to a	or exceed top	allowa	ble for th	is depth or be	for full 24 ho	ours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		. 0) 1000		Producing N	Method (Flow	, pump	, gas lift,	eic.)			
Date First New Oil Run 10 14th	Date Of 1						-	-				
Length of Test	Tubing P	ressure			Casing Pres	sure			Choke Size	e		
Length of reasons												
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
	1					- <u>-</u>						
CASWELL												
GAS WELL Actual Prod. Test - MCF/D	Length o	f Test			Bbls. Conde	ensate/MMCF	F		Gravity of	Condensate		
Acutal Prod. 168t - MICF/D	cor - MCCLD For Lost				Dois. Condonial Training							
Tradica Mathed (sites head)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Siz	Choke Size		
Testing Method (pitot, back pr.)												
		E CC: 1	TOT TA	NOT	-				 			
VI. OPERATOR CERTIFIC	LATE O	F COM	PLIA	NCE		OIL CO	NC.	SERV	/ATION	DIVISI	ON	
I hereby certify that the rules and regu	ilations of th	ie Oil Conse	ervation	1/0	11	J V	• •		C 1 4		- · ·	
Division have been complied with and is true and complete to the best of my	i that the ini knowledge	cormation grand belief	AEII SOO	ve			= 1	UE	U 1 4	1990		
is true and complete to the best of my	THOM SOURCE	and overter.			Dat	e Appro	ved		MED RY			
Ild in Xa	o dli	XI			11	\D	GIN	AL SIC	MED BY			
france /					By.		KE V	MLLIA	OICTRIC	7 		
Signature Juanita Goodlett -	- Produ	ction		·		CI.	IPER	visor	MS , DISTRIC			
Printed Name			Title	,	Title	e	-					
12-14-90	(505) 7	48-14									
Th-4-		Te	SPORTS	TWO	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.