

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING

NE GIL CONS OFFICE FORS 1108
DEPT OF DD OF COPIES REQUIRED

(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.

MM060-7160F3

clsk

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR YATES PETROLEUM CORPORATION
3a. Well Code & Phone No. 505/748-9071

3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 810' FSL & 1980' FWL, Sec. 24-19S-24E

At top prod. interval reported below
At total depth

9a. API Well No. 30-015-26207
14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-1-89
16. DATE T.D. REACHED 11-28-89
17. DATE COMPL. (Ready to prod.) 1-9-90
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3596' GR

20. TOTAL DEPTH, MD & TVD 7855'
21. PLUG BACK T.D., MD & TVD 7845'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7643-7698' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL; DLL

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi Mix	
9-5/8"	36#	1290'	14-3/4"	1100 SX	
7"	23 & 26#	7855'	8-3/4"	1750 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7527'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7643-53'; 7666-98' w/184 .50" Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7643-7698'	w/16750 g. 20% NEFE acid.

33. PRODUCTION							
DATE FIRST PRODUCTION 12-26-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-9-90	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 11	GAS—MCF. 414	WATER—BBL. 92	GAS-OIL RATIO 37636
FLOW. TUBING PRESS. 500 psi	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE	OIL—BBL. 11	GAS—MCF. 414	WATER—BBL. 92	OIL GRAVITY-API (CORR.) 43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - connected 12-26-89

35. LIST OF ATTACHMENTS
Deviation Survey; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor

DATE 1-17-90

*(See Instructions and Spaces for Additional Data on Reverse Side)