

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 30 '89

WELL API NO. 30-015-26209
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1576
7. Lease Name or Unit Agreement Name Parkway 36 State
8. Well No. 9
9. Pool name or Wildcat Und. Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Santa Fe Energy Operating Partners, L.P. ✓
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701

4. Well Location Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East Line Section 36 Township 19S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3326.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-89: Spud at 9:00 p.m. CST.

11-17-89: Depth 374'. RU and ran 9 jts 16" K-55 75# csg and set at 370'. Cmt'd w/ 450 sx Cl. "C" Neat w/ 2% CaCl + .25% celloflake. PD at 4:45 p.m. Circ 68 sx to pit. WOC 9-1/4 hrs (Option II). Test csg to 600 psi - okay. Resume drilling oper.

11-19-89: Depth 1335'. RU and ran 30 jts 10-3/4" J-55 40.5# csg and set at 1332'. Float collar at 1313'. Cmt'd w/ 630 sx 35/65 Poz "C" w/ 6% gel + 15% salt + 1/4#/sk celloflake + 2% CaCl. Tail w/ 250 sx "C" w/ 2% CaCl. PD at 6:00 a.m. 11-20-89.

11-20-89: Circ'd 150 sx to pit. WOC total of 18 hrs. Test csg to 600 psi - okay. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE Nov. 28, 1989
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 687-3551

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE DEC - 7 1989

CONDITIONS OF APPROVAL, IF ANY: