

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Santa Fe Energy</u>		Lease <u>Parkway 36 St</u>		Well # <u>9</u>	
Location of Well	Unit <u>I</u>	Section <u>36</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor	<u>T.B.D.</u>		Type of Equipment <u>Rotary</u>		

*** Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>20</u>	<u>* 16</u>	<u>65.0</u>		<u>350</u>	<u>400</u>
<u>13 3/4</u>	<u>10 3/4</u>	<u>40.5</u>		<u>1150</u>	<u>700</u>
<u>9 1/2</u>	<u>* 7</u>	<u>20.0</u>		<u>3200</u>	<u>700</u>
<u>6 1/8</u>	<u>4 1/2</u>	<u>10.5</u>		<u>5000</u>	<u>600</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 _____ (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 3210' Set 3210' Feet of 2" Inch 20 # Grade J-55

~~New~~ used csg. @ 3210' with 350 26 sacks neat cement around shoe

+ 320 sack 6 1/2 35 poz "C" additives (62oz gel, 52oz salt to wt, -17oz cc.)

Plug down @ 12:15 (AM) (PM) Date 11-25-89

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ 8:15 (AM) (PM) Date 11-25-89 top cement @ 600'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers @ 3120'-3130'-3050'-2920' Full returns to TD.