

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)
COMMISSION

EXPIRES DATE: AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL A

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

13

10. FIELD AND POOL OR WILDCAT

Und. Bone Spring

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

Sec. 34: T19S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Siete Oil and Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FNL & 1980' FWL, NE 1/4 NW 1/4, T19S, R29E, Eddy Co

14. PERMIT NO
30-015-26216

15. ELEVATIONS (Show whether surface or other)
3304' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8 5/8" & 5 1/2" csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/11/89 TD 12 1/4" hole to 3169' @ 11:15 AM, TOH, RU & ran 85 jts (3211') 32# & 24# J-55 8 5/8" csg, set @ 3169' w/200 sxs 35/65 POZA w/6% D-20, 2# K-lite & 3% CaCl + 200 sxs 35/65 POZA w/6% D-20, 3% CaCl & 1/4# D-29, tail-in w/250 sxs HEII w/3% CaCl & 1/4# D-29, did not circ, PD @ 9:30 PM, temp survey shows TOC outside 8 5/8" csg @ 2200', began 1".

11/12/89 Set 1st plug w/50 sxs 35/65 POZA @ 2077', 2nd plug w/50 sxs 35/65 POZA @ 1966', 3rd plug w/50 sxs 35/65 POZA @ 1946', 4th plug w/50 sxs 35/65 POZA @ 1946', 5th plug w/400 sxs 35/65 POZA w/6% D-20 & 3% CaCl @ 1810', cmt to surface, cmt fell back, top out csg w/30 sxs Class "C" w/4% CaCl, last PD @ 6:00 PM, WOC, NU BOP & test to 1000#, held ok, resumed drlg.

11/16/89 TD 7 7/8" hole to 5476', TOH, RU Schlumberger & ran DLL/MSFL on interval 3166'-5479', logger's TD @ 5480', TIH & resumed drlg.

11/28/89 TD 7 7/8" hole to 9400' @ 4:15 PM, TOH, RU Schlumberger & ran DLL/MSFL, CNL/LDT, Volan & EPT, logger's TD @ 9397'.

11/29/89 RU & ran 243 jts (9422') 17# J-55 & N-80 5 1/2" csg, set @ 9400' w/100 sxs class "H" w/1% D-60, tail-in w/750 sxs class "H" w/.5% D-59.

11/30/89 PD 1st stage @ 6:00 AM, circ thru DV @ 6300', 2nd stage cmt 425 sxs 35/65 POZ w/6% D-20 & 1/4# D-29, tail-in w/410 sxs 25/75 POZ w/5# D-44, .5% D-59 & 1/4# D-29, PD @ 11:30 AM, released rig @ 3:30 PM, SI for evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Batley

TITLE

Drig. & Prod. Tech.

DATE

12/18/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side